## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Of Of GG as well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when he w diffic delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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				(Place				(Date)
ARE H Contine	EREBY REG	QUESTIN Company	IG AN ALLOWABLE SEMU DI , T	FOR A WELL Well	. KNOWN A 7 No	S: 0 , in	NE	<b>SE</b>
(Con	npany or Oper	ator) 15	<b>20</b> S <sup>(La</sup>	37E NU (PL)	, Wei	r		Pool
Unit Lat	, Scc ter		, <b>1</b> , R	, INMPIN	L.,	•••••••••••••••	• • • • • • • • • • • • • • • • • • •	10.00 50
Loa	<b>.</b>		County. Date Spudd	-11-10- 	Dete :	Drilling Co	mpleted	12-20-77 6979
Pleas	e indicate loc	ation:	Elevation Top Oil/Gas Pay	458	Total Depth	Fam	PBTD Drinkard	
D	C B	A	PRODUCING INTERVAL -	Drinkard		noim		
			PRODUCING INTERVAL Perforations 6671	-90.6695-98	.6 <b>8</b> 26-30.6	- 834∞40,6	862-76,68	86-6900 .
E F	F G	H	Perforations Open Hole		Depth	7199	Depth	æ
				an a	Casing Silve		Idbing	
	K J	I	OIL WELL TEST -				<b>b</b> =	Choke
		X	Natural Prod. Test:					
M	N O	P	Test After Acid or Fr	<b>83</b>	Latter recover	y or volume		Choke 21
			load oil used):	bbls.oil,	DDIS Wa	iter in	nrs,n	110. Size
			GAS WELL TEST -					
			Natural Prod. Test:		MCF/Day; Hours	flowed	Choke Si	ze
bing ,Cas	ing and Cemen	ting Record	<b>d</b> Method of Testing (pi	tot, back pressu	re, etc.):			
Size	Feet	Sax	Test After Acid or Fr	acture Treatment	:	MCF	Day; Hours fl	lowed
13 3/	8 336	400	Choke Size	lethod of Testing	;			
					مستقدة المكال في المنظرية فقال أن أهريتها وعالماً. الأراض على أن المستقد المنابع في المراجع على الم			the still and
		1500	Acid or Fracture Trea	tment (Give amour	nts of material	s used, suc	in as acid, wa	iter, oll, and
95,		1500	1.000 ga	L mud acid.	15,000 gal	. <b>15% L</b> S	me retard	ied acid
	<b>18</b> 4005		sand): <b>1,000 ga</b> Casing <b>5</b> Tubi	ng Date	15,000 gal	2-11-	me retard	ied acid
9 5,	<b>18</b> 4005		sand): <b>1,000 ga</b> Casing <b>5</b> Tubi	ng Date	15,000 gal	2-11-	me retard	led acid
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9 5,	<b>18</b> 4005		sand): <b>1,000 ga</b> Casing <b>5</b> Tubi	ng Date	15,000 gal	2-11-	me retard	led acid
9 5, 7 marks:	8 4005 7199 Dual œ	410	1,000 ga sand): Casing Tubi Press. Pres Oil Transporter Gas Transporter in the Weir - W	l mud acid, ng Date s. oil : Atlantic Pi Warren Petr eir Tubb Poc	15,000 gal first new run to tanks pe Line Co coleum Co.	15% LS 2-11-4	ine retero	led acid
9 5, 7 marks: I hereb	8 4005 7199 Dual œ	410	<b>1,000 ga</b> sand): Casing Tubi Press. Oil Transporter Gas Transporter <b>in the Weir - W</b>	L mud acid, ng Date s. oil Atlantic Pi Warren Petr eir Tubb Poc	15,000 gal first new run to tanks pe Line Co coleum Co.	15% LS 2∞11-4	50 50 wledge.	led acid
9 5, 7 marks: I hereb	8 4005 7199 Dual œ	410	1,000 ga sand): Casing Tubi Press. Pres Oil Transporter Gas Transporter in the Weir - W	L mud acid, ng Date s. oil Atlantic Pi Warren Petr eir Tubb Poc	15,000 gal first new run to tanks pe Line Co roleum Co.	15% LS 2∞11-4	NE retard 50 wledge. Company	led acid
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9 5, 7 marks: I heret proved	8 4005 7199 Dual co	410	<b>1,000 ga</b> sand): Casing Tubi Press. Oil Transporter Gas Transporter <b>in the Weir - W</b>	L mud acid, ng Date oil Atlantic Pi Warren Petr Pir Tubb Poc	15,000 gal first new run to tanks pe Line Co roleum Co. Is lete to the best Continent (Co	15% LS 2=11-4 2- 0. 2- 1-4 2- 2- 2- 2- 2- 2- 2- 2- 2- 2- 2- 2- 2-	Wedge. Company Decrator)	led acid
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