

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-025-06116

5. Indicate Type Of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 A-1469

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER Mult. Completion

7. Lease Name or Unit Agreement Name
 State "Q"

2. Name of Operator
 Amerada Hess Corporation

8. Well No.
 1

3. Address of Operator
 P.O. Box 840 Seminole, TX 79360

9. Pool name or Wildcat
 Eumont Yates 7RQ

4. Well Location
 Unit Letter J : 1980 Feet From The South Line and 2310 Feet From The East Line
 Section 16 Township 20S Range 37E NMPM Lea County

10. Date Spudded 5-10-37
 11. Date T.D. Reached
 12. Date Compl.(Ready to Prod.) 4-28-2000
 13. Elevations(DF & RKB, RT, GR, etc.) 3545' DF
 14. Elev. Casinghead

15. Total Depth 6938'
 16. Plug Back T.D. 5300'
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 2530' - 3456' Eumont Yates 7RQ
 20. Was Directional Survey Made

21. Type Electric and Other Logs Run
 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-1/2"	40#	172'	17-1/2"	200 Sks.	Previously Ran
8-5/8"	32#	2444'	11"	600 Sks.	Previously Ran
6-5/8"	20#	3776'	7-7/8"	100 Sks.	Previously Ran

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	3772'	6775'	200 Sks.	Prev. Ran	2-3/8"	5177'	3552'

26. Perforation record (interval, size, and number)
 PLEASE REFER ATTACHMENT.
 27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 2530' - 3456' Acidized w/5500 gal 15% HCl acid

28. PRODUCTION

Date First Production 1-12-2000
 Production Method (Flowing, gas lift, pumping - Size and type pump)
 Pumping: 20-125-RHBC-12-3-S-0 Pump
 Well Status (Prod or Shut-in) Prod

Date of Test 1-25-2000
 Hours Tested 24 Hours
 Choke Size
 Prod'n For Test Period
 Oil - Bbl. 0
 Gas - MCF 10
 Water - Bbl. 1
 Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate
 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Eumont currently not producing, will not flow.
 Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Roy L. Wheeler, Jr. Printed Name Roy L. Wheeler, Jr. Title Bus. Svc. Spec. II Date 6-6-2000

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

Received
 Files
 012

Amerada Hess Corporation

Form C-105 Attachment – State “Q” Well No. 1 – API No. 30-025-06116

ITEM 26: PERFORATION RECORD

Perf. w/3-1/8” csg. gun w/2 SPF at following:

Eumont Yates 7RQ Zone – 2530’-2532’, 2537’-2539’, 2544’-2546’, 2560’-2562’, 2578’-2580’,
2587’-2590’, 2638’-2640’, 2653’-2655’, 2658’-2661’, 2681’-2683’, 2702’-2705’, 2712’-2716’,
2734’-2737’, 2747’-2783’, 2787’-2789’, 2791’-2792’, 2810’-2812’, 2814’-2818’, 2898’-2900’,
3117’-3119’, 3254’-3258’, 3310’-3313’, 3333’-3337’, 3342’-3344’, 3364’-3373’, 3376’-3384’,
3398’-3412’, 3426’-3431’, 3440’-3442’, & fr. 3454’-3456’.

ITEM 27: ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

3117’-3456’ Acidized Eumont Zone w/3000 gal. 15% HCL acid.

2530’-2900’ Acidized Eumont Zone w/2500 gal. 15% HCL acid.