

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-06116
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. A-1469
7. Lease Name or Unit Agreement Name State "Q"
8. Well No. 1
9. Pool name or Wildcat Eumont/Grayburg/Paddock

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P. O. Box 840, Seminole, Texas 79360	
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3545' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Progress - Downhole Commingle ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-16-1999 thru 1-12-2000

Administrative Order NSL-4385 (SD)

MIRU Key Svc. pulling Unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/4" RBP set at 4600' & pkr. at 4590' & tested RBP to 1500 PSI. OK. Halliburton Svc. ran Cast V/CNL log fr. 3900' - 2400'. TIH w/ret. tool, latched onto & TOH w/RBP. TIH w/3-7/8" bit to 5170' & TOH. TIH w/4" RBP set at 5139' & press. to 500 PSI. OK. Halliburton Svc. TIH w/3-1/8" csg. guns & perf. 4-1/2" liner w/2 SPF at following: Paddock Zone - Perf. fr. 5132'-5137'; Grayburg San Andres Zone - Perf. fr. 3615'-3618', 3621'-3624', 3631'-3634', 3640'-3645', 3660'-3664', 3676'-3679', 3682'-3686', 3707'-3711', 3731'-3735', 3741'-3746', 3750'-3770' & 3772'-3785'; Eumont Yates 7RQ Zone - Perf. fr. 2530'-2532', 2537'-2539', 2544'-2546', 2560'-2562'.

CONTINUED OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 2-18-2000
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915 758-6700

(This space for State Use)

APPROVED BY DISTRICT SUPERVISOR TITLE 20 Monument Paddock DATE 2-18-2000
CONDITIONS OF APPROVAL, IF ANY:

2578'-2580', 2587'-2590', 2638'-2640', 2653'-2655', 2658'-2661', 2681'-2683',
2702'-2705', 2712'-2716', 2734'-2737', 2783'-2747', 2787'-2789', 2791'-2792',
2810'-2812', 2814'-2818', 2898'-2900', 3117'-3119', 3254'-3258', 3310'-3313',
3333'-3337', 3342'-3344', 3364'-3373', 3376'-3384', 3398'-3412', 3426'-3431',
3440'-3442', & 3454'-3456'. TIH w/pkr. set at 4606'. B.J. Svc. acidized
Paddock Zone perfs. fr. 5132'-5137' w/250 gal. 15% HCL acid. TIH w/RBP set
at 3840' & press. RBP w/1000 PSI. OK. Set pkr. at 3517'. B.J. Svc. acidized
G/SA Zone perfs. fr. 3615'-3785' w/3250 gal. 15% HCL acid. TIH, latched onto
& re-set RBP at 3530'. Press. RBP to 1000 PSI. OK. TIH w/pkr. set at 2987'.
B.J. Svc. acidized Eumont Zone perfs. fr. 3117'-3456' w/3000 gal. 15% HCL acid.
Re-set RBP at 2987' & press. to 1000 PSI. OK. Set pkr. at 2453' & acidized
Eumont Zone perfs. fr. 2530' - 2900' w/2500 gal. 15% HCL acid. TOH w/RBP &
swabbed well. TIH w/RBP set at 3525'. Swabbed well. TIH w/2-3/8" tbg. set
OE at 3517'. Removed BOP, installed wellhead & TIH w/pump & rods. RDPU,
cleaned location & began pumping well fr. Eumont Yates 7RQ 1-12-2000.

Test of 1-25-2000: Prod. 10 MCFGPD & 1 B.W./D. in 24 hours.

Hand
Signed
1-25-2000