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OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1469

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name State "Q"
3. Address of Operator Drawer "D", Monument, New Mexico 88265	9. Well No. 1
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 20-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Monument - Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3545' DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to squeeze Paddock zone perforations 5130' to 5160'. Drill out and test 6-5/8" casing. Perforate 6-5/8" casing in Paddock zone from 5155' to 5159', 5187' to 5190' with 2 shots per ft. Acidize perforations. Run production equipment and resume production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED MCBlach TITLE Supver., Admin. Services DATE 4-10-74

APPROVED BY Only Signed by TITLE Lea DATE APR 12 1974  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 14 1971

OIL CONSERVATION COMM.  
COMM. H. H.