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TRANSPORTER	OIL						
· · · · · · · · · · · · · · · · · · ·	GAS						
OPERATOR	OPERATOR						
PRORATION OF	PRORATION OFFICE						

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE **AND**

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

•	Sup	n C-104 ersedes ective 1	Old	C-104 and C-11	10
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	······				
					
			·	1 1	
Fee	St	ate	[Legse No. A1469	
]	Eas	t			
				County	
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в.т.	5. 530	01		•	
bing	Dept 504				
pth C	677	g Shoe			

				-{										
	TRANSPORTER OH	-+-		_										
	GA	\S												
	OPERATOR													
ı.	PRORATION OFFICE													
	Operator													
	Amerada	Hess	s Cor	poration	on									
	Address			-A										
	Drawan II	1DII	Mon	mont N	Now May	rica Bi	2265							
	Drawer Reason(s) for filing (Chec	ck prop	PIOIIC	11101109 1	NCM IION	1100 00	20)		04- (01-					
		ck prop	er box)						Other (Pleas	re explain)				
	New We!l			_	e in Trans	porter of:		r						
	Recompletion [7]			Oil		Щ	Dry G	ias 🔲						
	Change in Ownership			Casin	ghead Gas		Conde	ensate						
	77 - 4					: (A C D)	EN DI	ACED IN T	HE POOL					
	If change of ownership g and address of previous			• 7	HIS WED	L HAS BE	.EN F1	YOU DO NO	T CONCUR					
	and address of previous	OWIIC.			VONET F									
ľ	DESCRIPTION OF WI	FII.	AND I		ACHLI L	113 000	/ L •	11	× ·	4				
•	Lease Name	اللالا	יו מוזע		No. Pool N	Jame, Incl	uding l	Formation		Kind of Le	nse		Legse No.	
	State "C)II		1	Mo	nument	(P:	addock)	2-4646	State, Fede		State	A1469	
	Location	<u> </u>		<u></u>	110	PILOMO II	(1)	idd o on y		Totale, Teat			77.407	
	Location													
	Unit LetterJ	<i>i</i>	1980) Feet:	From The_	Souti	1Li	ne and	2310	Feet From	n The	East		
	Line of Section 16	6	Tow	mship	20 - S	Ran	ge	37 - E	, NMPN	۸, Lea	3.		County	
	DESIGNATION OF TH	RANS	PORT	ER OF O	II. AND	NATUR	AT. G.	AS					•	
	Name of Authorized Trans				f Condenso		<u> </u>	Address (Give address	to which app	roved copy	of this form is to	be sent)	
	Shell Pipe Li	ine (Comra	nv				1 -						
	Name of Authorized Trans						Box 2648, Houston, Texas 77001							
-					isad Gas KA Or Dry Gas			Address (Give address to which approved copy of this form is to be sent)						
-	Warren Petroleum Corp.					Monument, New Mexi								
	If well produces oil or liqu	uids,	i	Unit ; S	. ,	•	ge.	Is gas act	ually connect	ed? W	/hen			
	give location of tanks.			J	16 2	20 - S 3	7-E	Yes		!	8-5-1	73		
,	If this production is com	mingle	ed with	that from	any other	lease or	pool.	give comm	ingling orde	r number:	R-1460)		
	COMPLETION DATA						. ,	5 0.00000000000000000000000000000000000			п-тиск	<u>, </u>		
ſ	. T. (· C	1	/ V \	Oil Well	Gas	Well	New Well	Workover	Deepen	Plug	ack Same Res	v. Diff, Res'v.	
-	Designate Type of	Comp	pletion	$\mathbf{n} - (\mathbf{X})$	X	į		į	X	i	l	į.	X.	
Ì	Date SpuddedW. O. Gta	rtec	1	Date Compl	l. Ready to	Prod.		Total Dep	th .		P.B.T	.D.	-1	
١	8-6-73		1		-8-73				381			53001		
ı		60						7						
ı	Elevations (DF, RKB, RT,		tc.j			ormation		Top Oil/G	•		Tubing	Depth		
	3545' DF	<u></u>		Pac	idock		51301					5040 '		
	Perforations				1	•		238	Jaca		Depth Casing Shoe			
	5130' to 5139' & 5154' to 5160'						10	4992		67751				
ſ					TUBING	, CASIN	J. AN	D CEMENT	ING RECOR	D				
ı	HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
ŀ	17-1/2"				13" 12			₩ 40 172°			200			
ŀ														
ŀ		11" 8-5/8" 7-7/8" 6-5/8"		× 32 2444!			600							
1			\longrightarrow					13 30	37761		_ 	100		
L	5 - 7/8"			······································	4-1/2	" Line	er //	<u>¥ 3772</u>	! to 677	751		200		
. '	TEST DATA AND RE	QUES	T FO	R ALLOW	VABLE	(Test mu	et be a	fter recovery	of total volu	me of load oi	l and must	be equal to or ex	ceed top allow-	
_	OIL WELL					able for	this de	epth or be for	full 24 hours)				
1	Date First New Oil Run To	New Oil Run To Tanks Date of Test				Producing	Method (Flou	, pump, gas	lift, etc.)					
1	8-8-73		1	8-21-73 Tubing Pressure			Pumping Casing Pressure			Choke Size				
ŀ	Length of Test													
1														
-	24 Hrs.	_		0(1 - BE1-				Wat 511						
	Actual Prod. During Test			Oil-Bbis.				Water-Bbl			Gas - M			
ļ				87	Bbls.	oil		1	63 Bbls.	water		12.25 MC	CF	
_														
	GAS WELL													

GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

BY

VI. CERTIFICATE OF COMPLIANCE

8-27-73

IV

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M O Celarh	
(Signature) Supver., Admin. Services	
(Title)	

(Date)

DISTRICT I

SURFAVISOR

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.