

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Amerada Petroleum Corporation			Lease State "Q"			Well No. 1	
Location of Well	Unit J	Sec 16	Twp 20-S	Rge 37-E	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Monument Grayburg		Oil	Pump	Csg	-	
Lower Compl	Monument Tubb		Oil	Pump	Tbg	-	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:15 AM, 8-26-65

Well opened at (hour, date): <u>9:15 AM, 8-27-65</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	11.0	520
Stabilized? (Yes or No).....	Yes	No
Maximum pressure during test.....	11.0	540
Minimum pressure during test.....	30	520
Pressure at conclusion of test.....	40	540
Pressure change during test (Maximum minus Minimum).....	11.0	20
Was pressure change an increase or a decrease?.....	Decrease	Increase
Well closed at (hour, date): <u>9:15 AM, 8-28-65</u>	Total Time On Production	24 Hrs.
Oil Production During Test: <u>5.55</u> bbls; Grav. <u>34</u>	Gas Production During Test: <u>126.99</u> MCF; GOR <u>22,881</u>	

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): <u>9:15 AM, 8-29-65</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	40	545
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	45	545
Minimum pressure during test.....	40	80
Pressure at conclusion of test.....	45	80
Pressure change during test (Maximum minus Minimum).....	5	465
Was pressure change an increase or a decrease?.....	Increase	Decrease
Well closed at (hour, date): <u>9:15 AM, 8-30-65</u>	Total time on Production	24 Hrs.
Oil Production During Test: <u>40.00</u> bbls; Grav. <u>34</u>	Gas Production During Test: <u>93.526</u> MCF; GOR <u>2338</u>	

Remarks _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____
New Mexico Oil Conservation Commission

Operator Amerada Petroleum Corporation

By Curtis A. Golsen

By _____

Title Foreman

Title _____

Date September 3, 1965

1. A pack of well with a diameter of 10 inches. Such tests shall be made on the days following the completion of the well, and the results shall be reported to the Bureau of Reclamation. The results of the tests shall be used to determine the permeability of the formation. The results of the tests shall be used to determine the permeability of the formation.
2. At the completion of the test, the operator shall shut-in the well and the pressure shall be stabilized. The pressure shall be stabilized at the test pressure.
3. The pack shall be completed with a shut-in period of 24 hours. The results of the tests shall be reported to the Bureau of Reclamation. The results of the tests shall be used to determine the permeability of the formation.
4. For the test, the pack shall be stabilized at the test pressure. The pressure shall be stabilized at the test pressure.

SEP 10 10 03 AM '65