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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State [X] Fee [ ]

5. State Oil & Gas Lease No.
B-1469

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT –" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name

2. Name of Operator
Amerada Petroleum Corporation

8. Farm or Lease Name
State "Q"

3. Address of Operator
Box 668 - Hobbs, New Mexico

9. Well No.
1

4. Location of Well
UNIT LETTER J, 1980 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 20S RANGE 37E NMPM.

10. Field and Pool, or Wildcat
Monument - Tubb

15. Elevation *(Show whether DF, RT, GR, etc.)*
3545' DF

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[X]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]			COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]	CHANGE PLANS	[ ]	CASING TEST AND CEMENT JOB	[ ]		
				OTHER	[ ]		
OTHER	[ ]						

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

Pulled rods, pump and tubing. Drilled out Baker packer at 6420'. Drilled CI retainer and cement from 6550' to 6577'. Perforated 4-1/2" casing with one jet shot at 6527', 6535', 6543', 6551', 6559' and 6566'. Attempted to acid frac perfs. 6527' to 6566'. With 2592 gals. acid gel mixed with 819 lbs. 20-40 sand, tubing and casing communicated and casing circulated. Cleaned out with sand pump. Acidized perfs. 6455' to 6566' with 6400 gals. 7-1/2% acid using ball sealers. Swab tested. Set Model DA packer at 6425'. Reran dual production equipment and resumed production.

NOTE: Remedial work done on Tubb zone only. No work done on Grayburg zone.

Test of 1-29-65: 24 Hrs. Pumped 22.12 BO & 10.41 BW on 13-54" SPM. Gas Vol. 68.956 MCFPD GOR 3117

Test of 3-16-65: 24 Hrs. Pumped 25.58 BO & 6.40 BW on 12-74" SPM. Gas Vol. 44.715 MCFPD GOR 1748

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. C. Cash TITLE District Superintendent DATE March 18, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: