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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Amerada Petroleum Corporation</b>				Address <b>Drawer "D", Monument, New Mex.</b>			
Lease <b>State "Q"</b>	Well No. <b>1</b>	Unit Letter <b>J</b>	Section <b>16</b>	Township <b>20-S</b>	Range <b>37-E</b>		
Date Work Performed <b>1-17-62</b>	Pool <b>Monument-Grayberg</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**NOTE: THIS FORM COVERS GRAYBERG ZONE ONLY ON THE ABOVE WELL, SEE ATTACHED C-103 FOR REPORT OF TUBB ZONE.**

Pulled rods & Pumps. Set bridge plug at 3790' & Tbg. open ended at 3711'. Loaded Csg. & Tbg. with oil & pumped into 6-5/8" Csg. perf. from 3750 to 3770' with oil at 8 BBls. per minute at 3600#, sand fractured above perf. with 10,000 gals. lease crude oil, 5000# 20/40 sand & 5000# 10/20 sand with 1/20th lb. Mark II per gal., max. press. 3800#, Minn. press. 3600#, pumps down 1500#, Avg. injection rate 9.7 BBls. per minute, flushed with 39 bbls. lse. crude. Pulled & re-ran 2-3/8" OD Tbg., rods & pump & resumed pumping.

Witnessed by <b>E.E. Shirley</b>	Position <b>Farm Boss</b>	Company <b>Amerada Petroleum Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

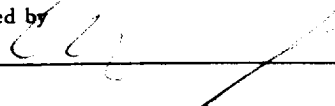
D F Elev. <b>3545</b>	T D <b>6938</b>	P B T D <b>6550</b>	Producing Interval <b>3750 - 3770</b>	Completion Date <b>6-14-59</b>
Tubing Diameter <b>2-3/8" OD EUE</b>	Tubing Depth <b>3757</b>	Oil String Diameter <b>6-5/8" OD</b>	Oil String Depth <b>3776</b>	
Perforated Interval(s) <b>3750 - 3770</b>				
Open Hole Interval		Producing Formation(s) <b>Monument - Grayberg</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>11-8-61</b>	<b>11</b>	<b>17</b>	<b>1</b>	<b>1521</b>	
After Workover	<b>1-27-62</b>	<b>32</b>	<b>37</b>	<b>0</b>	<b>1145</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>H.C. Caples</b>
Title	Position <b>District Superintendent</b>
Date	Company <b>Amerada Petroleum Corporation</b>

