

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amerada Petroleum Corporation - Drawer "D" - Monument, New Mexico
(Address)

LEASE State "Q" WELL NO. 1 UNIT J S 16 T 20N R 37E
DATE WORK PERFORMED 6-4-59 POOL Monument

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Dual Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

6938' TD, 6550' PBD - Perforated 4-1/2" liner from 6652' to 6678' in Lower Clearfork zone and acidized with 500 gals. of 15% N.E. acid, no results. Ran Baker CI retainer and set at 6550' and squeezed casing perf. from 6652' to 6678' with 50 ax cement. Perforated 4-1/2" liner from 6455'-6462', 6470'-6481', 6503' - 6508'. Ran tubing and packer and acidized perforations with 500 gals. of 15% NE acid, no results. Re-acidized perf. with 2,000 gals of 15% NE acid and swabbed and tested Tubb zone.
Perforated 6-5/8" casing in Grayburg zone from 3750' to 3770'. Ran tubing and packer and acidized with 250 gals of 15% Reg. acid then sand-oil fraced with 3,000 gals. of 24 gty. refined oil and 3000# of 20/40 sand with 1/40th lb. of FL-2 added per gallon. Swabbed and tested Grayburg zone. Ran Baker Model DA-2 production packer and set at 6420'. Ran 203 jts of 2-3/8" tubing, Tubb string, with Baker latching seal assembly set in packer at 6421'. Ran 119 jts of 2-3/8" tubing, Grayburg string, set at 3757' with tbg. perf. from 3722' to 3725'. Connected dual well head equipment.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company) _____	

OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
Name <u>John W. Kuyper</u>	Name <u>[Signature]</u>
Title _____	Position <u>Asst. District Superintendent</u>
Date _____	Company <u>Amerada Petroleum Corporation</u>