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			MUDDING	G AND CEMENTING	RECORD	. 12
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUN'T OF MUD USED
171-	123-	1721	200	Halliburta	· · · · · · · · · · · · · · · · · · ·	
17 <u>1</u> "	8-5/80	8441	600	Halliburton	······································	
7-7/8*	6-5/8"	37761	100	Halliburton		······································

PLUGS AND ADAPTERS

Heaving plug—Material____ _Length_____Depth Set_____ _____

____Size_

Adapters-Material____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
<u> </u>	-				1	· · · · · · · · · · · · · · · · · · ·
		J	1			L, L
Results of	shooting or che	mical treatment	······································	:		<u>.</u>
				-		
						
			DRILL-STEM A	1		
If drill-ste	m or other spec	ial tests or deviation	surveys were m	lade, submit r	eport on separate	sheet and attach hereto.
		-	TOOLS US			
						eet tofeet
Cable tool	s were used fr	omfeet	to	_feet, and fr	omf	eet tofeet
			PRODUCTI	ON		
Put to prod	lucing June 1	8, 1937	, 19			
The produc	tion of the firs	hours was	barr	els of fluid of	which	% was oil;%
						gas
		. in			,	g
			EMPLOYE	FC		
				-		
					B. Perrymen	, Driller
N.B. 39	11					, Driller
I horohy a	waan an affinm		N RECORD O			
work done	on it so far as ca	an be determined from	available recor	ds.	e and correct reco	ord of the well and all
		11	4			
Subscribed	and sworn to be	efore me this	the wor	minen t _{Pla} lle	W Mexico	Dat June 16, 19,
lay of	Jung		19 <u>37</u> N	ame(fet aug	
U	Mase	12 6	Po	osition	Formen	
	v y ang	Notary Pul	olic.	epresenting		
Ay Commis	sion expires	Lec 21-	1940	alan Kord di yekerang Pangari angan ang		PHPHIL SEPPERION
		7	A	ddress	tomasa + Ha	

Momment, New Merico

	TO	THICK NESS IN FEET	FORMATION
	÷ _	· · · · · ·	
0	18	18	Cellar and substructure.
18	56 185	asc h s i	
36 158	155	99	Red rock.
150	748 1010	607	Red bed. Set 121" cag. At 178" w/ 260 sacks.
1010	1910	268 95	Red bed and red rock.
1105	LUS 1. ^{See} the CL 1. See Stand CL	95 194 - 195 - 1990	
1156	enseen Attenden die Attenden die Attende	an in a starfinger and stady Incline and see the start and	And Alley and a set of the set of
1255	1290	(1) - 100-20-20-00 (2) - 901 - (1) 15 16 (名) - 101 - (1) 15 16 (名) - 101 - 100 - 101 - 100 - 1	The state of the second of the second s
1890	1517	227	Salt and gyp. Representation of the set
1517	8045	598	Selt.
2045	8140	106	Selt and gyp.
\$1.48	821.5		Salt
381.5	2420	Ί –	Inhydrite.
7. 8890	2585	155	Salton Base of salt Philip
2585	2512	197	Anhydrite Set 8-5/8" esg. At 2444 w/ 600sacks
RELE	2502	to said tradition	Anayurite and lime.
2552	8604	53	Andreas and a manual of the state of the second state of the secon
2604	8760	1.56	Anhydrite and lime. Top of Momument Lime 8690'
2760	2620		Brown line.
2320			Line and gyp
2850	2007	48	Anhydrite and brown lime.
2907	3018		
501.5	1		Broken limend anhydrite
5067	8588 8408	385	Line. Brown line - And Ffernand and the second statements of the second
3508			Brown 11mg
5452	\$670*	438	Lime. Set 6-8/8" cag, At 3776 w/ 100 magks.
1			Topt of per 37761, better and stand and property for
gas. P -8870 ¹ 7	alled Ran to	ubing and pre Gray lime.	upmet tubing at 3847'. Swabbed dry w/ very litt paring to drill deeper. Drilled 5' per hour from 38408*70'. Set 2g up a
gas. P Sevo: p tubing 1" open	ulled Rå" ti atal døynh. at 5867°, S choke en R	Gray lime. Gray lime. Swabbed in a tubing. H	Drilled 3" per hour from 38404470". Set 22" upse and flowed 355 berrels fluid on 9 hour test. Thro fourly average of 59.5 berrels. Daily gas wolume
gas. P 5870' 1 tubing 1" open 1,860,0	wlled 23" to at al depth. at 3667°, S choke on 2 00°. Gas 1	Oray lime. Gray lime. Swabbed in a b" tubhng. H luid ratio 18	Drilled 5° per hour from 38408870°. Set 22° up a and flowed 355 berrels fluid on 9 hour test. Thro fourly average of 39.5 berrels. Daily gas wolume the : 36/1632 and officator. Tubing pressure 55#.
gas. P 5870' 1 tubing 1" open 1,860,0	wlled 23" to at al depth. at 3667°, S choke on 2 00°. Gas 1	Oray lime. Gray lime. Swabbed in a b" tubhng. H luid ratio 18	Drilled 3" per hour from 38404470". Set 22" upse and flowed 355 berrels fluid on 9 hour test. Thro fourly average of 59.5 berrels. Daily gas wolume
gas. P Sevo: 7 tubing 1" open 1,860,0 Casing	willed 23" to at all dygMh. at 3867", S choke on 2 00°. Gas f pressure 330	Ubing and pre Gray lime. Sugbbed in a tubing. H luid ratio 14	Drilled 5° per hour from 38408*70°. Set 22° up e and flowed 355 berrels fluid on 9 hour test. Thro fourly average of 39.5 berrels. Daily gas wolume this unit his and finater. Tubing pressure 55#.
gas. P 5870' 1 tubing 1" open 1,860,0	willed 23" to at all dygMh. at 3867", S choke on 2 00°. Gas f pressure 330	Ubing and pre Gray lime. Sugbbed in a tubing. H luid ratio 14	Drilled 5' per hour from 38408*70'. Set 22" three and flowed 355 berrels fluid on 9 hour test. Thro fourly average of 39.5 berrels. Daily gas wolume this the light and office ator. Tubing pressure 55#.
gas. P Sevo: 7 tubing 1" open 1,860,0 Casing	willed 23" to at all dygMh. at 3867", S choke on 2 00°. Gas f pressure 330	Ubing and pre Gray lime. Sugbbed in a tubing. H luid ratio 14	Drilled 5° per hour from 38408*70°. Set 22° up e and flowed 355 berrels fluid on 9 hour test. Thro fourly average of 39.5 berrels. Daily gas wolume this unit his and finater. Tubing pressure 55#.
gas. P Sevo: 7 tubing 1" open 1,860,0 Casing	willed 23" to at all dygMh. at 3867", S choke on 2 00°. Gas f pressure 330	Ubing and pre Gray lime. Sugbbed in a tubing. H luid ratio 14	paring to drill deeper. Drilled 3' per hour from 38404*70'. Set 22" up a ad flowed 355 berrels fluid on 9 hour test. Thro fourly average of 39.5 berrels. Daily gas volume this : 36/1632 and officers. Tubing pressure 55#.
gas. P Sevo: 7 tubing 1" open 1,860,0 Casing	willed 23" to at all dygMh. at 3867", S choke on 2 00°. Gas f pressure 330	Ubing and pre Gray lime. Sugbbed in a tubing. H luid ratio 14	Drilled 5' per hour from 38408*70'. Set 22" three and flowed 355 berrels fluid on 9 hour test. Thro fourly average of 39.5 berrels. Daily gas wolume this the light and office ator. Tubing pressure 55#.
gas. P Sevo: 7 tubing 1" open 1,860,0 Casing	ulled 20" to at 3067°. S choke on 2 00°. Gas 1 pressure 32	Ubing and pre Gray lime. Sugbbed in a tubing. H luid ratio 14	paring to drill deeper. Drilled 3' per hour from 38404*70'. Set 22" upter ad flowed 355 berrels fluid on 9 hour test. Thro fourly average of 59.5 berrels. Daily gas volume MA: 136/1630 and Sfilletor. Tubing pressure 55#.
gas. P Sevor 1 tubing 1" open 1, seo, o Casing	ulled 20" to at 3067°. S choke on 2 00°. Gas 1 pressure 32	ubing and pre Gray lime. Swabbed in a " tubing. H huid ratio 14	paring to drill deeper. Drilled 3' per hour from 38404*70'. Set 22" upter ad flowed 355 berrels fluid on 9 hour test. Thro fourly average of 59.5 berrels. Daily gas volume MA: 136/1630 and Sfilletor. Tubing pressure 55#.
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gas. P Sevor 1 tubing 1" open 1, seo, o Casing	ulled 20" to at 3067°. S choke on 2 00°. Gas 1 pressure 32	ubing and pre Gray lime. Swabbed in a tubing. H huid ratio 14	Drifted 5' per hour from 39408*70'. Set 2g" three ad flowed 355 berrels fluid on 9 hour test. Thro fourly average of 39.5 berrels. Daily gas wolume this staff histor and officers. Tubing pressure 55#.
gas. P sever p tubing 1" open 1, seo, o Casing	ulled 20" to at 3067°. S choke on 2 00°. Gas 1 pressure 32	ubing and pre Gray lime. Subbed in a fubing. H hid ratio 14	paring to drill deeper. Drilled 3' per hour from 38498*70'. Set 22" the and flowed 355 berrels fluid on 9 hour test. Thro fourly average of 59.5 berrels. Daily gas wolume 184: 185/1632 and Stilletor. Tubing pressure 55#.
gas. P sever p tubing 1" open 1, seo, o Casing	ulled 23" to atal dyphs at 3857%, S choke on 2 00°. Gas 1 pressure 330	ubing and pre Gray lime. Subbed in a fubing. H hid ratio 14	Drilled 3' per hour from 39408 70'. Set 2g" the and flowed 355 berrels fluid on 9 hour test. Thro fourly average of 39.3 berrels. Daily gas wolume this staff / Bisky and officers. Tubing pressure 55f.
gas. P sever p tubing 1" open 1, seo, o Casing	ulled 23" to atal dyphs. at 3857%. S choke on 2 00%. Gas 1 pressure 330	ubing and pre Gray lime. Subbed in a tubing. H hid ratio 14	Drifted 5' per hour from 39408-70'. Set 2g" three ad flowed 355 berrels fluid on 9 hour test. Thro fourly average of 39.5 berrels. Daily gas wolume be state for as of 39.5 berrels. Daily gas wolume be state for as of 39.5 berrels. Daily gas wolume be state for as of 39.5 berrels. Daily gas wolume be state for as of 39.5 berrels. Daily gas wolume be state for as of 39.5 berrels. Daily gas wolume be state for as of 39.5 berrels. Daily gas wolume be state for as of 39.5 berrels. Daily gas wolume be state for as of 39.5 berrels. Daily gas wolume be state for as of 39.5 berrels. Tubing pressure 55#.
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gas. P sever p tubing 1" open 1, seo, o Casing	ulled 23" to atal dyphs. at 3857%. S choke on 2 00%. Gas 1 pressure 330	ubing and pre Gray lime. Subbed in a b tubang. I hid ratio 18 of subang. I hid ratio 18 of suban	paring to drill deeper. Drilled 5' per hour from 39400*70'. Set 22" the and flowed 365 berrels fluid on 9 hour test. Thro fourly avon go of 39.3 berrels. Daily gas volume this sufficiency of the solution of the solution of the solution the sufficiency of the solution of
gas. P sever p tubing 1" open 1, seo, o Casing	ulled 23" to at all dyphs at 3857°. S choke on 2 00°. Gas 1 pressure 320 	ubing and pre Gray lime. Subbed in a tubing. H hid ratio 14 of a table of a star of a	Drifted 3ª per hour from 39404490°. Set 82° up a nd flowed 355 berrels fluid on 9 hour test. Thro burly avonge of 39.5 berrels. Daily gas wolume 14. 126/1650/ und 660 Water. Tubing pressure 554.
gas. P sever p tubing 1" open 1, seo, o Casing	ulled 23" to at 2857", S choke on 2 00°. Gas 1 pressure 330	ubing and pre Gray lime. Swabbed in a by subhag. H hid ratio 18 Of Standard (Standard (Standard)	Drilled 3' per hour from 30400070'. Set 23" three ad flowed 355 berrels fluid on 9 hour test. Thro hourly avonge of 59.5 berrels. Daily gas volume be: :06/1652/.emd: 06:00 Pro solutions to store 55#.
gas. P 5070' 1 tubing 1" open 1,860,0 Casing	ulled 23" to at all dyphs at 3857°. S choke on 2 00°. Gas 1 pressure 320 	ubing and pre	Drilled 3' per hour from 30400070'. Set 23" the mad flowed 355 berrels fluid on 9 hour test. Thro hourly avonage of 59.5 berrels. Daily gas wolume the set of 10.00 fillenter. Tubing pressure 55#.
gas. P sever p tubing 1" open 1, seo, o Casing	ulled 23" to at all dyphs at 3857°. S choke on 2 00°. Gas 1 pressure 320 	ubing and pre Gray lime. Swabbed in a buid ratio 28 Of Control 10 Control 10	THE LEFT FALLS
gas. P 5070' 1 tubing 1" open 1,860,0 Casing	ulled 23" to at all dyphs at 3857°. S choke on 2 00°. Gas 1 pressure 320 	ubing and pre Gray lime. Swabbed in a buid ratio 28 Of Control 10 Control 10	THE SET STATES OF THE SECOND S
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gas. P 5070' 1 tubing 1" open 1,860,0 Casing	ulled 23" to at 2857'. S choke on 2 00'. Gas 1 pressure 32	ubing and pre	The set of
gas. P 5070' 9 tubing 1" open 1,860,0 Casing	ulled 23" to at 2857'. S choke on 2 00'. Gas 1 pressure 32	ubing and pre Gray lime. Subbed in a build ratio 18 build ratio 18	Dillied 51 per hour from 30400070°. Set 25" up a nd flowed 355 berrels fluid on 9 hour test. Thro Nutly avonges of 39.5 berrels. Daily gas volume 16. 136/1630/and/0500000000000000000000000000000000000
gas. P 5070' 9 tubing 1" open 1,860,0 Casing	ulled 23" to at 2857'. S choke on 2 00'. Gas 1 pressure 32	ubing and pre Gray lime. Subbed in a build ratio 18 build ratio 18	Dening to drill deeper. Drilled 5' per hour from 50400070'. Set 20" up a ad flowed 555 berrels fluid on 9 hour test. Thro fourly average of 39.5 berrels. Daily gas volume be: (11') BSU and off Water. Tubing pressure 555. Free claimed of a state of the set of the set of the set (11') State of the set o
gas. P 5070' 9 tubing 1" open 1,860,0 Casing	ulled 23" to at 2837", S choke on 2 OO'. Gas 17 pressure 330 (20)	ubing and pre	Durling to drill deeper. Durlined 5' per hour from SO400070'. Set 2gr up a ad flowed 555 berrels fluid on 9 hour test. Thro burly average of 39.5 berrels. Daily gas solume be: up about the set in a set of the set of the set of the set in a set of the set of the set of the set in a set of the set of the set of the set in a set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set

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