P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

1.

New Mexico

Energy N erals and Natural Resources De Itment
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

(505) 827-7131

Originated 11/1/95

6/29

OGRID #: __000495

Form C-140

Submit Original Plus 2 Copies to appropriate District Office

APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILEDWITHTHE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

Contact Party: Mr. Robert L. Williams, Jr. Phone: 505 393-2144

Operator: <u>Amerada Hess</u> Corporation

Address: P. O. Drawer D, Monument, New Mexico 88265

11.	Name of Well: State "Q" Well No. 2 API#: 30-025-06117
	Location of Well: Unit Letter I , 1980 Feet from the South line and 990 feet from the East line, Section 16, Township 20S , Range 37E , NMPM, Lea County
111.	Date Workover Procedures Commenced: 5-11-98 Date Workover Procedures were Completed: 7-17-98
IV.	Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
V.	Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
VI.	Pool(s) on which Production Projection is based:
	Eumont Yates 7RQ
VII.	AFFIDAVIT:
	State of New Mexico
	County of Lea) ss.
Robert L.	Williams, Jr., being first duly sworn, upon oath states:
	1. I am the Operator or authorized representative of the Operator of the above referenced Well.
	2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
	To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles. (Name) Robert L. Williams, Jr. Sr. Production Foreman (Title) Sr. Production Foreman

SUBSCRIBED AND SWORN TO before me this 25 to da		day of June, 1999 Rellanter of
		Notary Public
Му Со	ommission expires: 3-14-2001	
FOR C	DIL CONSERVATION DIVISION USE ONLY:	
VIII.	CERTIFICATION OF APPROVAL:	
	designated as a Well Workover Project pursua Chapter 15, Sections 1 through 8). The Oil C Workover Project attached to this application	orkover Project is hereby approved and the above referenced Well is ant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Conservation Division hereby verifies the Production Projection for the Well. By copy of this Application and Certification of Approval, the Division venue Department of this Approval and certifies that this Well Workover 2., 1928
		District Supervisor, District 1
		Oil Conservation Division
		Date:6 / 30/99
IX.	DATE OF NOTIFICATION TO THE SECRE	ETARY OF THE TAXATION AND REVENUE DEPARTMENT.
	DATE:	

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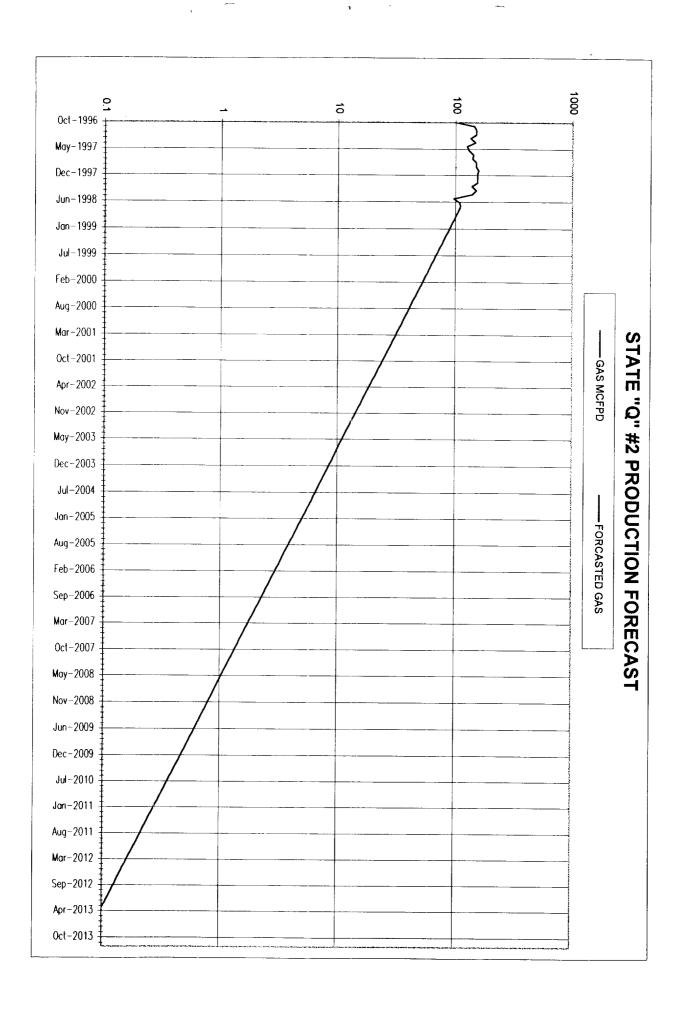
Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office		
DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980 OIL CON	ISERVATION DIVISION 2040 Pacheco St.	WELL API NO. 30-025-06117
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, NM 87505	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	,	6. State Oil & Gas Lease No. B-1469
CUMPOY MOTICES AND DE	DODTS ON WELLS	VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
SUNDRY NOTICES AND RE		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRI DIFFERENT RESERVOIR. USE "APP (FORM C-101) FOR SUCH	LICATION FOR PERMIT*	7. Lease Name or Unit Agreement Name
1. Type of Well:		State "Q"
OIL GAS WELL X	OTHER	State V
Name of Operator Amerada Hess Corporation		8. Well No.
3. Address of Operator P. O. Box 840, Seminole, Texas 793	160	9. Pool name or Wildcat Eumont Yates 7RQ
4. Well Location	• 1	90 Feet From The East Line
Unit Letter 1 : 1900 Feet From T	Line and	Feet Flom The Line
Section 16 Township	20S Range 37E	NMPM Lea County
	evation (Show whether DF, RKB, RT, GR, et	
	3548' DF	<u> </u>
11. Check Appropriate B	ox to Indicate Nature of Notice	, Report, or Other Data
NOTICE OF INTENTION	i i	BSEQUENT REPORT OF:
- 1 .		
PERFORM REMEDIAL WORK LJ PLUG AND	ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE P	LANS COMMENCE DRILLING	GIOPNS. PLUGIAND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND C	
OTHER:	OTHER:	
12. Describe Proposed or Completed Operations (Clearly work) SEE RULE 1103.	state all pertinent details, and give pertinent de	ates, including estimated date of starting any proposed
5-11 thru 7-17-98		
MIRU Dawson Prod. Svc. pulling unit.	Removed wellhead installed BG	OP & TOH w/prod.
eqpt. TIH w/4.323" gauge ring to 33		
Press. tested csq. to 500 PSI. Held		
Eumont Yates 7RQ Zone using 2-1/8" E	•	-
intervals: 3048', 3177', 3215'-3216		
3279'-3281' & 3292'-3304'. American		
5-1/2" csg. perfs. fr. 3048'-3304' w		
Swabbed & flowed. TIH w/2-7/8" tbg.		
RDPU & cleaned location. Flowed wel		CONTINUED OVER
I hereby certify that the information above is true and complete to t	he best of my knowledge and belief.	
SIGNATURE K. Eld July JK	TITLE Admin. Svc. Co.	ord. DATE 7-27-98
TYPE OR PRINT NAME ROY L. Wheeler, Jr.		TELEPHONE NO. 915 758-6700
(This space for State Use)		
ORIGINAL SIGNED E	M CHRIS WILLIAMS	DATE 1087 1 6 1988
APPROVED BY ORIGINAL SIGNAL SI	UBERVISOR THLE	DATE DATE



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CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office **DISTRICT I** OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs NM 88241-1980 WELL API NO. 2040 Pacheco St. 30-025-06117 Santa Fe, NM 87505 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE X FEE L DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 B-1469 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: State "Q" GAS WELL X WELL OTHER 2. Name of Operator 8. Well No. Amerada Hess Corporation 2 3. Address of Operator 9. Pool name or Wildcat P. O. Box 840 Seminole, Texas 79360 Eumont Yates 7RO 4. Well Location 1980 South 990 Unit Letter Feet From The East Line and Feet From The Line 37E Township Range **NMPM** ount 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3548' DF 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: -OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 5-11 thru 7-17-98 MIRU Dawson Prod. Svc. pulling unit. Removed wellhead, installed BOP & TOH w/prod. eqpt. TIH w/4.323" gauge ring to 3350' & TOH . TIH w/4.240" CIBP & set at 3320'. Press. tested csg. to 500 PSI. Held OK. Schlumberger perforated 5-1/2" csg. in Eumont Yates 7RQ Zone using 2-1/8" Energet III perf. gun w/4 SPF at following intervals: 3048', 3177', 3215'-3216', 3235'-3236', 3251'-3252', 3270'-3273', 3279'-3281' & 3292'-3304'. American Fracmaster acidized Eumont Yates 7RQ Zone 5-1/2" csg. perfs. fr. 3048'-3304' w/1500 gal. 70 CO2 quality 15% FE DI HCL acid. Swabbed & flowed. TIH w/2-7/8" tbg. set at 3304'. Removed BOP & installed wellhead. RDPU & cleaned location. Flowed well fr. 5-28 thru 7-5-98. CONTINUED OVER I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Admin. Svc. Coord. SIGNATURE 7-27-98 DATE TYPE OR PRINT NAME ROY L. <u>Wheeler</u> TELEPHONE NO. 915 758-6700 (This space for State Use) A NO MALIAMS ORIGINAL SIGNATION DISTRICT COLUMN RIGOR APPROVED BY_ DATE

7-6-98: Swabbed well. MIRU Dawson Prod. Svc. pulling unit & TIH w/25-125-RHBC-6-4-S-4 pump on rods. RDPU & cleaned location. Set pumping unit & motor. Connected electrical service & began pumping well on 7-17-98. Status changed fr. flowing gas well to pumping gas well.

Test of 7-26-98: Pumped 0 B.O./D., 1 B.W./D., & 138 MCFGPD in 24 hours. Tbg. press. 40 PSI.