State of New Mexico Energy, Minerals & Natural & Resources Dept:

Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 8750.

Gas Supplement

No.: SE 6531

Date: 12-7-92

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirments of the Oil Conservati Division and the well is hereby assigned an allowable as shown below.

Purchaser	Date of Connection	on 12/2/92	Date			- Allowable	Change 12/	7/92
Well No.	Coerator AMERA	DA HESS CORP	IAS		MONI			
Dedicated Acreage 160	Well No. ##2	Unit Lett	ec .		AIE 'O'	7		
Acreage Factor	Dedicated Acreage	*160	Revised Acreso			20 S	Kge	_ 37_F
Revised A x D Factor Revised A x D Factor Difference # #2 IS NEW EUMONT WELL SHARES EXISTING	Acreage Factor	*1.00	Revised Acress	Eacton	~ }	Difference -		
# #2 IS NEW EUMONT WELL SHARES EXISTING 160 Ac PU W/#3-0 16-20-37 CALCULATION OF SUPPLEMENTAL ALLOWABLE CALCULATION OF SUPPLEMENTAL ALLOWABLE	Deliverability	^1.00	Revised Acreage			DITTERENCE _		
# #2 IS NEW EUMONT WELL SHARES EXISTING 160 Ac PU W/#3-0 16-20-37 CALCULATION OF SUPPLEMENTAL ALLOWABLE CALCULATION OF SUPPLEMENTAL ALLOWABLE	A v D Factor		Revised Deliver	ability				
CALCULATION OF SUPPLEMENTAL ALLOWABLE		ř	REVISED A X U I	-actor		Difference _		
## ADD PREV. ALLOW. REV. ALLOW. PREV. PROD. REMARKS	160 Ac PU	W/#3-0 16-20-	37	<u>CALCUI</u>	LATION OF			
Apr	Previous Status A	djustments	• •					
Apr	MO. PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.		REMARKS		
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Jul	May							
Aug								
Sep	Jul							
Oct Nov Dec Jan Jan Jan Feb Jan Mar Jan Jul Jan Jul Jan Sep Jan Oct Jan Feb Jan Jan	Aug							
Nov Dec							· · · · · · · · · · · · · · · · · · ·	
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Mar TOTALS Allowable Production Difference Schedule O/U Status Effective In Schedule Current Classification To Note: All gas volumes are in MCF@15.025 psia. William J. LeMay, Division Director	Jan				 			.
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