DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Amerada Hess Corporation 30-025-06117 Address Drawer D, Monument, New Mexico 88265 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Oil Recompletion Casinghead Gas . Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. Pool Name, Including Formation State Federal or Fee B-1469 State "Q" Eumont Yates 7RQ Location Feet From The South Line and 990 1980 _ Feet From The _ East Line Unit Letter ____I , NMPM, County Section 16 20S Range 37E Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Name of Authorized Transporter of Casinghead Gas
Northern Natural Gas Company Address (Give address to which approved copy of this form is to be sent) or Dry Gas [Y] 2223 Dodge Street, Omaha, Nebraska When? If well produces oil or liquids, Unit Sec. Twp Rge. Is gas actually connected? 12-2-92 9:00 A.M. give location of tanks. Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v Diff Res v New Well Workover Deepen Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded 38421 3654' 9-11-92 Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth 3306' 3327' Eumont Yates 7RQ 3548' DF Perforations Depth Casing Shoe 3327' - 3524' TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **DEPTH SET** HOLE SIZE CASING & TUBING SIZE 10 3/4" 207' Previously Ran 13 3/8" 7_5/8" 2435' 9 7/8" Previously Ran 5 1/2" 3782 <u>Previously Ran</u> 3306' v. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Rus To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test 12-3-92 Length of Test Casing Pressure Tubing Pressure Gas- MCF Actual Prod. During Test Water - Bbis. Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Gravity of Condensate Length of Test Bbls. Condensate/MMCF 24 hours 0 747 MCF/D Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Choke Size Testing Method (pilot, back pr.) 3/4" 200# 200# Flowing VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above DEC 07'92 is true and complete to the best of my knowledge and belief. Date Approved _ By ORIGINAL SIGNED BY JERRY SEXTON Signature DISTRICT I SUPERVISOR R Supv. Adm. Svc Wheeler.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

12-4-92

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title __

2) All sections of this form must be filled out for allowable on new and recompleted wells.

505-393-2144

Title

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.