

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-06117

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1469

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

State "Q"

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Amerada Hess Corporation

8. Well No.
2

3. Address of Operator
Drawer D, Monument, New Mexico 88265

9. Pool name or Wildcat
Eumont Yates 7RQ

4. Well Location
Unit Letter I : 1980 Feet From The South Line and 990 Feet From The East Line
Section 16 Township 20S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Recompletion - Progress Report. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-21 thru 9-11-92

MIRU Ram Well Svc. pulling unit & TOH w/rods & pump. Removed well head, installed BOP & TOH w/tbg. TIH w/4-3/4" bit to 3720' & TOH. TIH w/5-1/2" Elder hydro mech. CIBP & set at 3689'. TIH w/5-1/2" Md. R pkr., tested CIBP to 4000# & TOH. Wedge Wireline ran CBL-CCL-GR fr. 3670' - 2600'. Ran dump bailer & dumped 4 sks. cement for 35' on top of CIBP. PBD at 3654'. Halliburton spotted 193 gal. 15% NEFE HCL acid fr. 3327' - 3524'. Wedge Wireline ran 4" csg. gun & selectively perforated Eumont Yates 7RQ Zone w/2SPF in 4 runs at following intervals: 3327', 3330', 3340', 3345', 3347', 3351', 3353', 3355', 3359', 3363', 3367', 3371', 3373', 3377', 3379', 3383', 3387', 3395', 3404', 3411', 3420', 3422', 3423', 3429', 3433', 3439', 3445', 3452', 3460', 3464', 3466', 3469', 3473', 3477', 3483', 3488', 3498', 3503', 3507', 3511', 3517', & 3524', total 84 holes. TIH w/5-1/2" Baker full bore pkr. set at 3214'. Halliburton acidized Eumont Yates 7RQ Zone perms. fr. 3327' - 3524' w/4000 gal. 15% NEFE HCL acid & 126 ball sealers as diverter. Continued Over.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 9-14-92

TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 17 1992

Ran pkr. to 3600' & cleared ball sealers off perfs. Re-set pkr. at 3214'. Halliburton hyd. fractured Eumont Yates 7RQ Zone perfs. w/73,736 gal. cross linked 35# guar gel foamed to 50 quality CO2 & 250,000# 12/20 Brady sand in 4 stages. TOH w/3-1/2" workstring. TIH w/2-7/8" tbg. set OE'd at 3306'. Removed BOP & installed well head. RDPU & cleaned location. Flow tested well & closed in pending connection to gas sales line.

RECEIVED
SEP 16 1992
OCCIDENTAL OFFICE