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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1961 AUG 2 AM 10 23

Name of Company <b>Amerada Petroleum Corporation</b>				Address <b>Drawer "D" - Monument, New Mexico</b>			
Lease <b>State "Q"</b>	Well No. <b>2</b>	Unit Letter <b>I</b>	Section <b>16</b>	Township <b>20-S</b>	Range <b>37-E</b>		
Date Work Performed <b>July, 1961</b>	Pool <b>Monument</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled Rods, Pump and Tubing. Set C.I. Retainer at 3771' and squeezed 4-3/4" Open Hole from 3782' to 3842' with 100 Sacks Incon Cement. Perforated 5-1/2" OD Casing from 3754' to 3764' with 2 bullets per foot. Reran Tubing and tested. Sand-Frac 5-1/2" Casing Perforations with 6800 Gals. Crude Oil and 8500# of 20/40 Sand. Max. Pressure 6000#. Min. Pressure 2700#. Average Injection Rate 6.4 BPM. Ran Tubing and Packer. Swabbed and well started flowing.

Witnessed by <b>E.E. Shirley</b>	Position <b>Farm Boss</b>	Company <b>Amerada Pet. Corp.</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3548'</b>	T D <b>3842'</b>	P B T D <b>3771'</b>	Producing Interval <b>3754 - 3764'</b>	Completion Date <b>5-21-38</b>
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Tubing Diameter <b>2-7/8"</b>	Tubing Depth <b>3732'</b>	Oil String Diameter <b>5-1/2"</b>	Oil String Depth <b>3782'</b>
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Perforated Interval(s) <b>3754 - 3764'</b>
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Open Hole Interval	Producing Formation(s) <b>Grayburg</b>
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### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>6-21-61</b>	<b>8.34</b>	<b>-</b>	<b>404.00</b>	<b>4612</b>	
After Workover	<b>7-20-61</b>	<b>55.32</b>	<b>-</b>	<b>None</b>	<b>12,448</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Asst. District Supt.</b>
Title	Position
Date	Company <b>Amerada Petroleum Corporation</b>