



## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	18	18	Cellar
18	40	22	Caliche and sand
40	85	45	Redbed and shells
85	144	59	Redbed and sand
144	815	671	Redbed. Set 10 3/4" Casing @ 207' w/ 150 sacks.
815	1108	293	Redbed and shells
1108	1148	40	Redrock and Gyp
1148	1244	96	Anhydrite. Top anhydrite 1148'.
1244	1340	96	Salt and anhydrite. Top Salt 1244'
1340	1440	100	Salt, anhydrite, and redrock.
1440	1540	100	Salt and shells
1540	1640	100	Salt, anhydrite, and potash
1640	1740	100	Salt and potash
1740	1840	100	Anhydrite and gypsum. Base of salt 1840.
1840	2040	200	Anhydrite. Set 7 1/2" Casing @ 2040' w/ 400 sacks.
2040	2140	100	Anhydrite
2140	2240	100	Lime
2240	2340	100	Sand. Top of Yates 2340'
2340	2440	100	Lime with sand streaks.
2440	2540	100	Sand lime. Show of gas at 2540'.
2540	2640	100	Lime
2640	2740	100	Sandy lime. Show of gas at 2640-51.
2740	2840	100	Lime
2840	2940	100	Sandy lime. Well cleaned self at 2840.
2940	3040	100	Anhydrite and lime.
3040	3140	100	Lime
3140	3240	100	Brown lime.
3240	3340	100	Lime
3340	3440	100	Gray lime
3440	3540	100	Sandy lime
3540	3640	100	Lime
3640	3740	100	Lime
3740	3840	100	Broken lime.
3840	3940	100	Lime.

Sumpings Set 3740' @ 1 1/2" 17 1/2 Casing  
 and cemented with 100 sacks thru pipe and  
 100 sacks broken head.  
 Top Pay: 3040. Show of oil 3040-50;  
 Trace 3040-3044  
 Trace 3044-3047  
 Show 3047-3050  
 Trace 3050-3050.  
 @ TD 3042' Set 3050' 2" EUE screen tubing.  
 Flowed 29.42 barrels of oil in 1 1/2 hours.  
 Treated with 2000 Gallons Dowell XX acid.  
 Set 1 1/2 hours. Flowed into storage after 10  
 minutes flow into pits. Flowed 207 Barrels  
 of oil in 14 hours. Gas Oil Ratio 2100.  
 Daily Gas rate 5000. Completed 5/12/52.