

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06118
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-1469
7. Lease Name or Unit Agreement Name	STATE "Q"
8. Well No.	3
9. Pool name or Wildcat	EUMONT YATES 7RQ
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3530' GR	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Amerada Hess Corporation
3. Address of Operator P. O. Drawer D, Monument, NM 88265	4. Well Location Unit Letter 0 : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 16 Township 20S Range 37E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3530' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLAN TO MIRU PULLING UNIT, REMOVE WELLHEAD AND INSTALL BOP. TOH WITH PROD. TBG. TIH WITH WORKSTRING AND SPOT 63 SKS. 12/20 MESH SAND ACROSS PERFS. FR. 3515' TO 3570'. ACIDIZE EUMONT ZONE PERFS. FR. 3250' TO 3500' WITH 7600 GAL. 15% NEFE DI HCL ACID MIXED WITH 70# 1,000 GAL. SODIUM ETYTHORBATE. TIH WITH 5-1/2" PKR. SET AT + 3200'. HYDRAULICALLY FRAC TREAT EUMONT ZONE FR. 3250' TO 3500' WITH 128,000 GAL. 60/55 CONSTANT INTERNAL PHASE QUALITY FOAM AND 350,000 LBS. 12/20 BRADY SAND. FLOW BACK WELL. TIH WITH PRODUCTION TBG. CLEAN OUT FILL. REMOVE BOP AND INSTALL WELLHEAD. RDPU, CLEAN LOCATION AND RESUME PRODUCTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE ADMIN. SVC. COORD. DATE 7-19-96
TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 505 393-2144

(This space for State Use)

APPROVED BY Paul Gantz Geologist TITLE Geologist DATE JUL 30 1996
CONDITIONS OF APPROVAL, IF ANY: