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OIL CONSERVATION COMMISSIC. Santa Fe, New Mexico

REOUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before property and commission will be assigned to any completed oil or gas well. Form C-110 (Certif Acts - CFAPPD1-ance and Authorization to Transport Oil) will not be approved unter the provided of the file. with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Momment,	New Mexico	August 22, 1951
Place		Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Amerada Petroleum Corporation State "Q" Well No. 3 in C/SW/ 1/4 SE/ 1/4 Company or Operator Lease section_16_, T.20-S, R.37-E_, N.M.P.M. Monument_ Pool _____ Los County Please indicate location: Elevation <u>3853' D.F.</u> Spudded <u>6-7-51</u> Completed <u>6-25-51</u> R-37-E Total Depth 3875 ___ P.B.____ Top 011/Gas Pay 3855! __Top Water Pay__ Initial Production Test: Pump 24.80 Flow (BOPD OR CU.FT) GAS PER DAY T Based on 24.80 Bbls. 0il in 24. Hrs. - Mins. 20Method of Test (Pitot, gauge, prover, meter run):___ Sec. 16 Size of choke in inches _____ Tubing (Size) 2-3/8" OD INE 4.7# @ 3868' Feet Pressures: Tubing _____ Casing ____ #3-0 _____ Gravity **31.3** Gas/Oil Ratio___ Casing Perforations: None - Producing from open hole from 3840' to 3875' Unit letter: 0 Acid Record: Show of Oil, Gas and water Casing & Cementing Record Gals NONE to S/Set _____ Gals_____ to_____ S/Sax Size _____ Gals_ _____ to_____ S/S/Shooting Record. 10-3/4 11881 450 S/Qts NONE to S/ ____ Qts _____ to _____ 7-5/84 38401 1000 S/Qts _____ to ____ S/Natural Production Test: 24.80 Pumping Flowing Test after acid or shot:_____ Pumping Flowing Please indicate below Formation Tops(in conformance with geographical section of state): Southeastern New Mexico Northwestern New Mexico 11401 T. Anhy_ T. Devonian _____ T. Ojo Alamo_ 12741 T. Salt____ T. Silurian _____ T. Kirtland-Fruitland ____ 24121 B. Salt ____ T. Farmington_ T. Montoya T. Yates 25521 T. Simpson T. Pictured Cliffs T. Cliff House____ T. 7 Rivers_____ T. McKee T. Queen T. Ellenburger_ T. Menefee____ 36281 T. Grayburg _ T. Gr. Wash ____ T. Point Lookout_ 38401 T. San Andres ____ T. Granite _ T. Mancos T. Dakota _ T. Glorieta ___ т. _____ T. Drinkard ____ Т. ______ T. Morrison T. Tubbs Т. ___ T. Penn т. _ T. Abo____ Т. ___ T. Penn _____ T. т. т.

Т. _

Ecsm. C- 104

RECEIVED

AUG 27 1951

Date first oil run to tanks or gas to pipe line: August 14, 1951 Pipe line taking oil or gas: Shell Pipe Line Company Remarks:

> Amerada Petrol.eum Corporation Company or Operator

By:

Position: Assistant District Superintendent

Send communications regarding well to:

Name: Amerada Petroleum Corporation

Address: Drawer D, Monument, New Mexico

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aug-27,195/ APPROVED ___ OIL CONSERVAT COMMISSION ØN By: Pfl Oil & Gas Inspecto Title: