Appropriate Daniel Office PATTINET J

PO. Drawer DO, Annala, HM 82210

DISTRICT AT 1000 R. ASIAC, NOM 87410

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Fnergy, Minerals and Natural Resources Dep minerat

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico \$7504-208\$

1-1-17

REQUEST FOR ALLOWABLE AND AUTHORIZATION

			MSP	URI		AND NAT	URAL GA	-				
Amerada Hess Corporation									UM Na			
Mdrus Drawer D, Monument, N		co 8826	65						***** <u>****</u> ***************************		······	
Resson(s) for Filing (Check proper box)						Othe	(Please copie	in)				
New Well		Change is			-				ration ph	ysicall	ly took	
	Q1		Dry G		ב	ove	r operat	ion on	11-7-89.			
					\square							
			Corp	orat	ion,	223 Wes	t Wall,	Suite 5	25, Midla	nd, Te>	kas 79701	
L DESCRIPTION OF WELL	L AND LE		.									
Losse Name		Well No. Pool Name, Includ				-			Kind of Lease Sale, Federal or Fee		Lesse No.	
State "X"		1 Eunice Mor				ument G/	SA	X.			B-3672	
Location L Unit LatterL	:1	980	_ Fod P	tom The	¢	South Line	660	Fi	et Frons The	West	Line	
Section 16 Town	hip 2	0S	Range		37E		(PM)	Lea			C	
	NEDUDIT										County	
III. DESIGNATION OF TRA Name of Authonized Transporter of Oil		or Coode					address to w	ich ann and	anny of this for			
Shell Pipeline Corporation						Address (Give address to which approved copy of this form is to be sent) P. O. Box 2648, Houston, Texas 77001						
Name of Authorized Transporter of Casinghead Gas or Dry Gas					X				copy of this for		ent)	
El Paso Natural Gas C		· · · · · · · · · · · · · · · · · · ·				P. O. Box 1492, E1 P			iso, Texas 79978			
V well produces oil or liquids,	Unit	Unit Sec. Twp.			Rge.	Is gas actually connected?			xes ?			
tive location of tanks.		<u> </u>	1			Yes						
If this production is commingled with the IV. COMPLETION DATA	al from any o	ther lease of	r pool, gi	VE COM	mingl	ing order mink	xar					
Designate Type of Completion	m • 0 0	Oil We	0	Ges W	ell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		npl. Ready (to Prod.	<u> </u>		Total Depth		l				
									P.B.T.D.	P.B.1.D.		
Elevations (DF, RKB, RT, GR, esc.) Name of Producing Formation						Top Oil/Gas 1	Pay		Tubing Depth			
Perforations						1			Depth Casing Shoe			
	TUBING	BING, CASING AND			CEMENTING RECORD							
HOLE SIZE	<u> </u>	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
·												
							·		<u> </u>			
V. TEST DATA AND REQU	EST FOR	ALLOW	ABLE	5		<u> </u>						
OIL WELL (Test must be after	í must	it be equal to or exceed top allowable for this depth or be for full 24 hours.)										
Date First New Oil Run To Tank	New Oil Run To Tank Date of Test					Producing Method (Flow, pump. gas lift, etc.)						
							,					
Length of Tes	Tubing P	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	OIL BN	Oil - Bbls.				Water - Bbls			Gas. MCF			
Actual Front During Tom												
						1		<u> </u>	<u> </u>			
GAS WELL Actual Prod. Test - MCF/D	WELL Prod. Test - MCF/D Length of Test						sate/MMCF		Carterio	Gravity of Condensate		
Actual Front Tex - Merro						Dois. Concernie/Municr			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing F	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size			
			TYF 7 + 1			lr			<u> </u>		- ·	
VI. OPERATOR CERTIF				NCE		(JSERV				
Division have been complied with	nd that the inf	formation gi	ives abov	ve				VOL I I V				
is true and complete to the best of my knowledge and belief.						Date Approved NOV 9 1989						
D DUVI A A							Approve		<u>UV. 3</u>	1303		
K. K. Whales &						D		0.1	for the second second			
Signature		C	۸.d	C		By_	· · · · · · · · · · · · · · · · · · ·	<u> </u>	r. Signed by aul Kautz	<u> </u>		
R. L. Wheeler, Ir.		Supv.	Adm. Trile	SVC.				í.	eologist			
11-8-89		505 39	3-214			I the						
Date		Te	sephone	No.								
						11		يستعان اوني				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

RECEIVED

NOV = 8 1989 OCD HOBBS OFFICE

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