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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Amerada Petroleum Corporation</b>				Address <b>P. O. Box 668 - Hobbs, New Mexico</b>			
Lease <b>State "X"</b>		Well No. <b>1</b>	Unit Letter <b>L</b>	Section <b>16</b>	Township <b>28S</b>	Range <b>37E</b>	
Date Work Performed <b>12-3-64</b>		Pool <b>Monument</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled rods, pump and tubing. Drilled and milled cement and Baker cast iron retainer to 3771'. Washed and reamed OH from 3772' to 3833'. Squeezed 5-7/8" OH from 3766' to 3835' with 225 sacks cement. Perforated 6-5/8" casing from 3734' to 3738', 3748' to 3752' and 3760' to 3761' with 2 shots per foot. Total 18 shots. Acidized all 6-5/8" casing perms. from 3702' to 3761' with 1000 gals. 15% reg. NE acid. Ran rods, pump and tubing and resumed production.

Witnessed by <b>A. J. Troop</b>	Position <b>Asst. Dist. Supt.</b>	Company <b>Amerada Petroleum Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3529' DE</b>	T D <b>3835'</b>	P BTD <b>3749'</b>	Producing Interval <b>3702' to 3730'</b>	Completion Date <b>5-4-37</b>
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Tubing Diameter <b>2-7/8"</b>	Tubing Depth <b>3724'</b>	Oil String Diameter <b>6-5/8"</b>	Oil String Depth <b>3760'</b>
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Perforated Interval(s) <b>3702' to 3730'</b>
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Open Hole Interval <b>-</b>	Producing Formation(s) <b>Grayburg</b>
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### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>10-12-64</b>	<b>11.18</b>	<b>233.69</b>	<b>22.70</b>	<b>20,903</b>	
After Workover	<b>12-3-64</b>	<b>12.39</b>	<b>175.21</b>	<b>8.26</b>	<b>14,141</b>	

OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
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Approved by 	Name <b>K. L. La Jolla</b>
Title	Position <b>District Superintendent</b>
Date	Company <b>Amerada Petroleum Corporation</b>