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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM 519H	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator W. K. Byrom		8. Farm or Lease Name Shell GA State
3. Address of Operator Box 147 - Hobbs, N. M. 88240		9. Well No. 1
4. Location of Well UNIT LETTER M, 990 FEET FROM THE south LINE AND 330 FEET FROM THE west LINE, SECTION 16 TOWNSHIP 20 RANGE 37 NMPM.		10. Field and Pool, or Wildcat Eunice-Monument GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3514 GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-23-73: Ran RTPB at 3678 and spotted 250 gallon acid. Pulled tbgs. and perforated 3768, 3743, 3735, 3729, 3720, and 3702 with 1 shot/interval. Ran Model R packer, set at 3387 and acidized new perforations with 2000 gallon acid. Fraced down casing with 40,000 gllons. 40-60 brine water and 50,000# sand. Got 35 bbls/min at 3500 psi. Ran tbgs and rodsand started producing well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. K. Byrom TITLE Geologist DATE 5-22-75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: