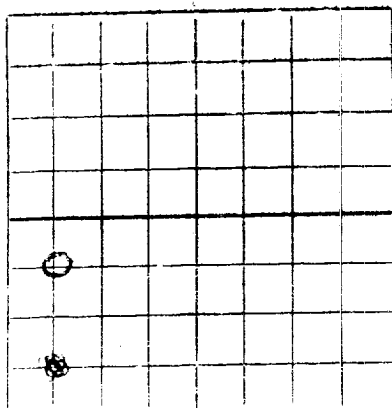


N.

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

W. K. Byrom

(Company or Operator)

Shell State ~~Oil~~* No. 1

(Lease)

Well No. 1, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 16, T. 20S, R. 37E, NMPM.~~Barbee-Monument~~ Pool, Lea County.Well is 990 feet from South line and 330 feet from West line of Section 16. If State Land the Oil and Gas Lease No. is NM-519-HDrilling Commenced 6/20, 19 59. Drilling was Completed 7/2, 19 59Name of Drilling Contractor Gackle Drilling Co., Inc.Address Hobbs, N. M.Elevation above sea level at Top of Tubing Head 3513.7 GL. The information given is to be kept confidential until , 19 .

OIL SANDS OR ZONES

No. 1, from 3702 to 3730 No. 4, from to No. 2, from to No. 5, from to No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 40 to 65 feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	28	Used	315.24				Surface
5-1/2"	14	New	3850.00			3702-30	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	315.24	200	Halliburton		
7-7/8"	5-1/2"	3850.00	400	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

1000 gallons acid, 5000 gallons of frac oil, 5000 lbs. sand.Perforations: 3702-06; 3712-18; 3726-30.Result of Production Stimulation Increase oil and water from show to 72 bbls. oil and 10 bbls water.Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3850 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 7-10, 19 59
OIL WELL: The production during the first 24 hours was 82 bbls. barrels of liquid of which 72 bbls. X was oil; 10 bbls. X was emulsion; % water; and % was sediment. A.P.I. Gravity 32

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1225	T. Devonian	T. Ojo Alamo	
T. Salt 1345	T. Silurian	T. Kirtland-Fruitland	
B. Salt 2390	T. Montoya	T. Farmington	
T. Yates 2530	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen 3340	T. Ellenburger	T. Point Lookout	
T. Grayburg 3650	T. Gr. Wash	T. Mancos	
T. San Andres 3792	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	caliche				
40	65	25	water sand				
65	840	775	red beds				
840	932	92	water sand				
932	1225	293	red beds				
1225	1345	120	anhy				
1345	2390	1045	salt & anhy				
2390	2530	140	anhy				
2530	2620	90	sand, anhy				
2620	3370	750	anhy & lime				
3370	3850	480	lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator W. K. Byron Address 1000 N. Dal Paso - Hobbs, N. M.
Name R. R. Anderson Position or Title Agent
7-10-59 (Date)