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DISTRIBUTION BANTA FE									
FILE U.S.G.S.		三子 (A) (A)	NEW MEXI	CO OIL C	ONSER	VATION	COMMISSIO		ORM C-103
LAND OFFICE		<u> </u>							(ev 3-55)
TRANSPORTER OIL			MISCEL	_LANEOU	JS REP	ORTS O	NOVELLOF	THE ULL	,
PRORATION OFFICE									
OPERATOR		(Subm	nit to approp	oriate Distri	ct Office		nmission Rule	1106) 6 -	16-61
Name of Company				Addre	• 5 5		31 JUN 19 -	-#1-51	
· · · · C	ontinent	al Oil Comp	oa ny		Pop	c 427, 11	obbs, New 1	Mexico	
Lease			Well No.	Unit Letter	Section	Township 2		Range	
State C-	1.6		1	E	16	2	0S	37	E
Date Work Performed	-	Pool				County		A	······
6-16-60		Monume	ent				Lea		
		THIS IS	S A REPORT	OF: (Check	e appropria	te block)			
🔲 Beginning Drillin	g Operations	s 🗌 Ci	asing Test an	nd Cement Jo	b I	Other (1	Explain):		
Plugging			emedial Work						
							f T A Well		
Detailed account of wo	ork done, nat	ure and quantity	ot materials	used, and re	sults obta	ined.			
Ran gauge rin	g to che	ck casing.	Set Baker	r bridge	plug at	: 3510'.	Dumped 50	• cement	on
top of plug.	PB depth	3460. Test	ed su rfa	ce and in	termed	late cas:	ing for pro	essure.	
Filled casing	with mu	d and teste	id 5불" cai	sing with	1000#.	•			
					1	COMM	SSION MU	ST RE NIC	
Pipe and head					2.2.17	2Y 6 MC	DNTHS ON	EUDT INC	
The well has 1	been tem	porarily pl	ugged and	l aba <mark>ndo</mark> n	ed.	TO THE	WELL STAT	TIS AND	
						URE PLA	NS FOR TH	IS WHI	TOOR
A Form C-103,	approve	d by NMOCC.	6-23-60.	annal Pia	3 . 4	فيسلم ممالية		nna nla	na fan
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