ſ	ND. OF COPIES RECEIVED			
	DISTRIBUTION SANTA FE		FOR ALLOWABLE	Form C+104 Supersedes Old C+104 and C+ Effective 1+1+65
1.	U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL G	AS
	TRANSPORTER OIL GAS			
	OPERFTOR PROPATION OFFICE			
	CONOCO INC.			
	POBOX460, Hobbs, NM 88240			
	Reason(s) for filing (Check proper box) Other filing (Check proper box) New Well Change in Transporter of: Recompletion Cil Change in Ownership Casinghead Gas Condensate Change in Ownership Casinghead Gas			
	Recompletion Cil Dry Gas For GAS Well Change in Ownership Casinghead Gas Condensate For GAS Well			
	f change of ownership give name and address of previous owner			
H.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	1	
	State C-16 2 Eurice MONUMENT State, Federal or Fee B-153.3 1/2			
	Unit Letter <u>E</u> ; <u>23/0</u> Feet From The <u>N</u> Line and <u>330</u> Feet From The <u>W</u>			
	Line of Section 16 Tow	mship 20-5 Range	37-Е, МАРМ, СЕ	A County
111.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL G/	AS Address (Give address to which approx	ed copy of this form is to be sent)
			Address (Give address to which approved copy of this form is to be sent) POBOX 1197, EUNICE, NM	
	WAREEN PETROLELIM PC If well produces oil or liquids, Unit Sec. Twp. Ege. Is go give location of tarks. Image: Sec. Sec. Twp. Ege. Is go		Is gas actually connected?	
	If this production is commingled with that from any other lease or pool, give commingling order number:			
Ι Υ.	COMPLETION DATA Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
	Date Spudded	Date Compl. Ready to Prod. 12/28/78	Totai Depth	Р.В.Т.Д. 3630
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation GRAYBURG	Top Oil/Gas Pay	Tubing Depth
	Perforations 3502 - 3535 + 3517 - 3534			
	HOLESIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tonks	Date of Test	Casing Pressure	Choke Size
	Length of Test	Tubing Pressure	Water - Eble.	Gas-MCF
	Actual Pred. During Teat	011-9518.	NG161 - 20181	
	GAS WELL TESTED 12/3	0/79 Longth of Test	Bbls, Condensate/MMCF	Gravity of Condensate
	Actual Fied, Test-MCF/D 406 Testing Method (pitot, back pr.)	24	Casing Pressure (Shat-in)	Cheke Size
	FIOW			
VI	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED FEB 22 1980 19 Orig. Signed by	
			BY Jerry Sexton	
			Dist 1. Supt TITLE This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or despene well, this form must be accompanied by a tabulation of the deviation to the taken on the well is accordance with RULE 111. All sections of this form must be filled out completely for allow	
	Administrative Supervisor			
	(Signature) Administrative Supervisor			
	(Ti) 1/E3 2 0 1980	ile)	able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner well asme or number, or transporter, or other such change of condition Separate Forms C-194 must be filed for each pool in multip: completed wells.	
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