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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <i>Continental Oil Company</i>	8. Farm or Lease Name <i>State C-16</i>
3. Address of Operator <i>PO Box 4600 Hobbs, N.M. 88240</i>	9. Well No. <i>2</i>
4. Location of Well UNIT LETTER <i>8</i> <i>2310</i> FEET FROM THE <i>North</i> LINE AND <i>330</i> FEET FROM THE <i>West</i> LINE, SECTION <i>16</i> TOWNSHIP <i>20S</i> RANGE <i>37E</i> NMPM.	10. Field and Pool, or Wildcat <i>Eunice-Monument</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3539' DS</i>	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <i>plug back & stimulate</i> <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to plug back to 3600' to shut off water production from Lower Grayburg and sand frac the recently perforated interval (3517'-3534') in order to increase gas production from Upper Grayburg.

The proposed procedure is as follows:

Rig up & kill well if necessary

Spot 100 cu Cased Cement @ ± 3640'

Break down perfs 3517- 3534' w/ 1000 gals 15% HCL-NE

Frac w/ total of 18,000 gals frac fluid & 24,250# 50/40 sand

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Wm. A. Butterfield* TITLE *Administrative Supervisor* DATE *Nov 16-78*

NOV 20 1978

APPROVED BY *[Signature]* TITLE *File* DATE

CONDITIONS OF APPROVAL, IF ANY: *None*