

|                        |  |  |
|------------------------|--|--|
| NO. OF COPIES RECEIVED |  |  |
| DISTRIBUTION           |  |  |
| SANTA FE               |  |  |
| FILE                   |  |  |
| U.S.G.S.               |  |  |
| LAND OFFICE            |  |  |
| OPERATOR               |  |  |

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                |                              |
|--------------------------------|------------------------------|
| 5a. Indicate Type of Lease     |                              |
| State <input type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |                              |

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                           |                                                   |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                          | 7. Unit Agreement Name                            |
| 2. Name of Operator<br><i>Continental Oil Company</i>                                                                                                                                                     | 8. Farm or Lease Name<br><i>State C-16</i>        |
| 3. Address of Operator<br><i>Box 460, Hobbs, N.M. 88240</i>                                                                                                                                               | 9. Well No.<br><i>2</i>                           |
| 4. Location of Well<br>UNIT LETTER <i>E</i> <i>2310</i> FEET FROM THE <i>North</i> LINE AND <i>330</i> FEET FROM<br>THE <i>West</i> LINE, SECTION <i>16</i> TOWNSHIP <i>20.5</i> RANGE <i>R-37E</i> NMPM. | 10. Field and Pool, or Wildcat<br><i>Grayburg</i> |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><i>3539 DF</i>                                                                                                                                           | 12. County<br><i>Lea</i>                          |

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                           |                                           |                                                      |                                               |
|-----------------------------------------------------------|-------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>              | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>             | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*IT IS Proposed to increase Production in The Subject well as follows:*

- 1. Load the well with water and Pull the Producing Equipment.*
- 2. Clean out to TD*
- 3. Run GR Log and Perf from 3750' - 3780' with 1 shot Per 3 foot Est 10 shots.*
- 4. Set RBP at ± 3730' & Spot 400 Gals 15% Acid from 3730' - ± 3785'.*
- 5. Perf 3518' - 3730' w/2 JSPE, Anticipate 25-30 tub/ 5 shots.*
- 6. Set Treating Phr at ± 3450' and Acidize Perforated Interval 3518' - 3730' w/3000 Gals 15% Acid.*
- 7. Flush to Perfs w/16 Bbls of 10 PP6 Brine Water*
- 8. Pull Phr & RBP*
- 9. Run 2 3/8" Production Tbg Set at ± 3740'*
- 10. Run Pump & Rods, Return the well to Production.*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Wm. A. Butterfield* TITLE *ADMIN. SUPV.* DATE *3-7-78*

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: *NMOC (#), File*

RECEIVED

NOV 21 1978

OIL CONSERVATION COMMISSION  
HOBBS, N. M.