HO. OF COPIES REC	Elved	1	
DISTRIBUTE	ON	<del>                                     </del>	<u> </u>
SANTA FE	<del></del>		
FILE			
U.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

11.

111.

IV.

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE		REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1
U.S.G.S.		AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL G	Effective 1-1-65
LAND OFFICE		ADTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	AS
TRANSPORTER OIL	<u></u>			,
GAS OPERATOR	<del></del>			
PRORATION OFFICE				•
Operator				
Mobil Producing	Texas	& New Mexico Inc.		
	a. Sui	ite 2700, Houston, TX 7	7046	
Reason(s) for filing (Check pr			Other (Please explain)	
New Well		Change in Transporter of:	l l	tor name from Mobil Oil
Recompletion		OII Dry G	cs Corporation.	
Change in Ownership		Casinghead Gas Conde	nsute (Effective	Date: 1-1-1980)
If change of ownership give and address of previous own				
-ne address of provides our				
DESCRIPTION OF WELL	AND			
Legse Name General "G" State		Well No. Pool Name, Including F		Lease No.
Location		1   Eumont Queen	Sas Side, redera	or reade
Unit Letter D	660	Feet From The North Lin	ne and 660 Feet From T	West
Line of Section 16	Tow	mship 20-S Range	37-Е , ммрм,	Lea County
DESIGNATION OF TRAN	SPORT	TER OF OIL AND NATURAL GA	16	
Name of Authorized Transport			Address (Give address to which approve	ed copy of this form is to be sent)
NONE				
Name of Authorized Transport		Inghead Gas or Dry Gas	Address (Give address to which approve	•
Northern Natural G		Unit Sec. Twp. Rge.	403 Wall Towers West Mi	
If well produces oil or liquids, give location of tanks.	r		YES	
If this production is commin	gled with	h that from any other lease or pool,	give commingling order number:	
COMPLETION DATA		Oil Well Gas Well		
Designate Type of Co	mpletion		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR	, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations				Depth Casing Shoe
				,
		TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·				
· · · · · · · · · · · · · · · · · · ·				
TEST DATA AND REQUI	EST FO		fter recovery of total volume of load oil an opth or be for full 24 hours)	id must be equal to or exceed top allow-
OIL WELL  Date First New Oil Run To Ta	nks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
Length of Test		Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test		Oil-Bbis.	Water-Bbls.	Gas - MCF
Action Figure 1 and 1 and 1		<b>5.1. 2.1.1.</b>		
			<u> </u>	
GAS WELL	<del></del>			
Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.	.,	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMP	T IANG	r	OIL CONSERVAT	ION COMMISSION
CENTILICATE OF COMP	PINITO	•		
Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED DEC 3 1979 , 19		
		Orig. Signed by  Jerry Sexton		
		Diet 1 S		
			TITLE	

Belly renjahr
()(Signature)
Authorized Agent
(Title)
October 31. 1979
(Date)

TITLE	See 7 Dahr			
	Dist L Supv.			
8Y	Jerry Sexton	<del></del>		
APPROVED	Orig. Signed by			
	DEC 3 1979	19		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

NOV - 6 1979
O.C.D. HOBBS, OFFICE