Detailed account of work done, nature and quantity of materials used and results obtained. (Continued from Form C-103)

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- 12. Opened circulating valve and displaced salt water with oil.
- 13. Treated Queens-Pennrose with 2000 gallons of mud acid.
- 14. Swabbed in Queens-Pennrose through tubing, produced dry gas.
- 15. Closed circulating valve and pulled retrievable tubing plug from packer, confining the Queens-Pennrose to the casing-tubing annulus and the Grayburg to the tubing.
- 16. Flowed and tested both pays. Tubing or packer leak indicated.
- 17. Killed well with 9.3 lb/gal salt water, pulled tubing and packer.
- 18. Ran tubing with same type packer and circulating sleeve. Hydro-tested all tubing to 4000 psi pressure.
- 19. Swabbed both zones. Queens-Pennrose cleaned up and flowed.
- 20. Treated Grayburg with 1000 gal. of mud acid, swabbed and produced oil with salt water.
- 21. Treated Grayburg with 55 gallons of F-46 tretolite mixed with 116 barrels of oil. Swabbed oil and salt water.
 - 22. Developed leak in 7" casing nipple above surface. Set Brown Packer plug, killed Queens-Pennrose with 9.3 lb/gal salt water, pulled tubing from above packer. Repaired nipple.
 - 23. Ran tubing and connected to packer. Swabbed in Queens-Pennrose.
 - 24. Swabbed Grayburg zone, recovering 2 barrels oil per hour with trace of water.
 - 25. Sand-oil treated Grayburg with 38 sacks of sand mixed in 5000 gallons of heavy crude, preceded with 50 barrels of stock tank crude and followed with 25 barrels of stock tank crude. Pressure built up on casing above packer to 1600 psi.
 - 26. Opened Garrett sleeve and circulated No-Blok inverted oil emulsion mud.
 - 27. Attempted to release packer without success. Backed off tubing one joint above Garrett sleeve.
 - 28. Went in with milling rotary shoe and milled steel from 3666 to 3672.5 feet, washed down to top of packer at 3685 feet.
 - 29. Picked up packer and well setting with overshot and came out of hole.
 - 30. Washed to cement plug.
 - 31. Ran tubing, set packer at 3625 feet with Garrett sleeve at 3592 feet.
 - 32. Swabbed out mud, and started oil zone flowing.
 - 33. Installed packer plug, opened Garrett sleeve and circulated mud from annulus with oil. Gas zone cleaned itself and flowed.
 - 34. Closed Garrett sleeve and pulled packer plug.
 - 35. Flowed Grayburg oil zone through tubing to clean up and Queen gas zone through annulus.
 - 36. Potentialed Grayburg oil zone September 8, 1955.
 - 37. Potentialed Queens gas zone September 27, 1955.
 - 38. Diagram of dual completion well setting attached.

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