

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBES OFFICE 000

## MISCELLANEOUS REPORTS ON WELLS

1955 MAR 7 AM 7:56

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

|   |  |   |  |   |  |
|---|--|---|--|---|--|
| REPORT ON BEGINNING DRILLING OPERATIONS |  | REPORT ON RESULT OF TEST OF CASING SHUT-OFF |  | REPORT ON REPAIRING WELL  |  |
| REPORT ON RESULT OF PLUGGING WELL       |  | REPORT ON RECOMPLETION OPERATION            |  | REPORT ON <b>Repair 7" csg;</b><br>(Other) <b>Run 1 1/2" csg.</b> |  |

March 4, 1955

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

THE OHIO OIL COMPANY

(Company or Operator)

State Hansen

(Lease)

D. W. Smith &amp; Company Unit #6740-8840

(Contractor)

Well No. **1** in the **NW** 1/4 **NE** 1/4 of Sec. **16**T. **20S**, R. **37E**, NMPM, **Momment** Pool, **Lea** County.The Dates of this work were as follows: **10-4-54 thru 3-3-55**Notice of intention to do the work (was) (~~was not~~) submitted on Form C-102 on **October 1,** 19 **54**,  
(Cross out incorrect words)and approval of the proposed plan (was) (~~was not~~) obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Total depth 3846'. Repaired leaks in 7" csg. Ran 1 1/2" casing and cemented at 3850'. Perforated 1 1/2" casing 3760-88, 3795-3804, 3810-22; PSTD 3838'. Ran tubing and sandfraced thru perforations with 6000 gals sandfrac material, preceded by 1000 gals regular acid. Swabbed with no results. Perf. 3681-89, 3704-19, 3723-48'; acidized with 3250 gals thru perforations 3681-3748'. Treated thru perforations 3681-3822' with 2000 gals HWC0 MEA, then with 3000 gals Morfite, then with 10,000 gals sandfrac material. Flowed 27 BOPD thru 2 1/2" choke. Allowable changed from 41 to 27 BOPD, effective April 1, 1955.

Witnessed by **B. G. Howard**

(Name)

Foreman

(Company)

(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

ORIGINAL

Name **SIGNED BY: D. L. PROVINCE**Position **Superintendent**Representing **The Ohio Oil Company**Address **Box 2107, Hobbs, New Mexico**

(Title)

(Date)