

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-3071

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Marathon Oil Company 3. Address of Operator P.O. Box 2409 Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER G, 1980 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 20S RANGE 37E NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Hansen State 9. Well No. 2 10. Field and Pool, or Wildcat Monument-G/SA 11. Elevation (Show whether DF, RT, GR, etc.) KB 3565', GL 3553' 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up pulling unit on June 3, 1983. Ran in hole with 7" RBP and set at 1319'. Ran in hole with Welex and perforated 7" casing with 2 JSPF at 1233'. Pulled out of hole and rigged down Welex. Ran in hole with 7" Baker AD-1 packer and set at 1112'. Established a rate of 2 BPM at 400 psi with circulation to the surface. Pulled out of hole with AD-1 packer. Ran back in hole with 7" E-Z Drill retainer and set at 1112'. Pumped 250 sacks class "C" neat cement with 50 sacks circulating to pit. Ran in hole with 6 1/8" bit and tagged cement at 1109'. Drilled cement and retainer from 1109' to 1236'. Tested casing to 1000 psi which held fine. Pulled out of hole with bit and ran back in hole and caught the bridge plug. Then released the bridge plug and pulled it out of the hole. Rigged down the pulling unit. Well now at temporarily abandoned status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steven A. Pohler TITLE Production Engineer DATE June 8, 1983

ORIGINAL SIGNED BY JEARY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 16 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 15 1983
O.C.D.
HOBBS OFFICE