

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

Amended

WELL API NO. 30-025-06126
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HANSEN STATE
8. Well No. 3
9. Pool name or Wildcat MONUMENT ABO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name HANSEN STATE	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____			
2. Name of Operator Marathon Oil Company		8. Well No. 3	
3. Address of Operator P.O. Box 2409, Hobbs, NM 88240		9. Pool name or Wildcat MONUMENT ABO	
4. Well Location Unit Letter A : 660 Feet From The North Line and 990 Feet From The East Line Section 16 Township 20-S Range 37-E NMPM Lea County			
10. Date Spudded 05/18/96	11. Date T.D. Reached 06/04/96	12. Date Compl.(Ready to Prod.) 06/25/96	13. Elevations(DF & RKB, RT, GR, etc.) GR: 3562' KB: 3576'
14. Elev. Casinghead			
15. Total Depth 7986'	16. Plug Back T.D. 7984'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X
19. Producing Interval(s), of this completion - Top, Bottom, Name Abo Formation 7042-7052'		20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run		22. Was Well Cored	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"		266'	11"	200 sxs	
7"		3700'	8 3/4"	800 sxs	
4 1/2"	11.6#	7963'	6 1/8"	410 sxs	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
						N/A

26. Perforation record (interval, size, and number) 7042' - 7052' 4JSPF 44 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7042'-7052'	3300 Gals 15% acid

28. PRODUCTION							
Date First Production 6/25/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 6/25/96	Hours Tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 487	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 50	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Hallum
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kelly Cook Printed Name Kelly Cook Title _____ Date 4/15/97