

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-06126

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☐

WORK OVER ☐

DEEPEN ☒

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 2409, Hobbs, NM 88240

4. Well Location

Unit Letter A : 660 Feet From The NORTH Line and 990 Feet From The EAST Line

Section 16 Township 20-S Range 37-E NMPM LEA County

10. Date Spudded

05/18/96

11. Date T.D. Reached

06/04/96

12. Date Compl.(Ready to Prod.)

07/13/96

13. Elevations(DF & RKB, RT, GR, etc.)

GR: 3562' KB: 3576'

14. Elev. Casinghead

15. Total Depth

7986'

16. Plug Back T.D.

7984'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

PADDOCK FORMATION 5198-5238'

20. Was Directional Survey Made

YES (SEE ATTACHED)

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"		266'	11"	200 SXS	
7"		3700'	8 3/4"	800 SXS	
4 1/2"	11.6#	7963'	6 1/8"	410 SXS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
							N/A

25. TUBING RECORD

26. Perforation record (interval, size, and number)

5198' -5238' 2 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

5198' -5238'

2500 GALS 15% ACID & 120 BS

28. PRODUCTION

Date First Production 9/13/96		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 9/13/96	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 240	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 10	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

HALLUM

30. List Attachments

DIRECTIONAL SURVEY, LOGS

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kelly Cook

Printed Name

Kelly Cook

Title

Date 01/07/97