

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-06126
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name HANSEN STATE
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator Marathon Oil Company	8. Well No. 3
3. Address of Operator P.O. Box 2409, Hobbs, NM 88240	9. Pool name or Wildcat MONUMENT PADDOCK

4. Well Location
Unit Letter A : 660 Feet From The NORTH Line and 990 Feet From The EAST Line

Section 16 Township 20-S Range 37-E NMPM LEA County

10. Date Spudded 05/18/96	11. Date T.D. Reached 06/04/96	12. Date Compl.(Ready to Prod.) 07/13/96	13. Elevations(DF & RKB, RT, GR, etc.) GR: 3562' KB: 3576'	14. Elev. Casinghead
15. Total Depth 7986'	16. Plug Back T.D. 7984'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name PADDOCK FORMATION 5617-5746'				20. Was Directional Survey Made YES (SEE ATTACHED)
21. Type Electric and Other Logs Run				22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"		266'	11"	200 SXS	
7"		3700'	8 3/4"	800 SXS	
4 1/2"	11.6#	6800'	6 1/8"	410 SXS	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
						PACKER SET
						N/A

26. Perforation record (interval, size, and number) 5617'-5746' 2 JSPF <i>Blueberry</i>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5716'-5746' AMOUNT AND KIND MATERIAL USED 2500 GALS 15% ACID & 120 BS
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28. PRODUCTION							
Date First Production 9/13/96		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 9/13/96	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 240	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 10	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By HALLUM
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30. List Attachments
DIRECTIONAL SURVEY, LOGS

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Scott Hodges Printed Name SCOTT HODGES Title FIELD TECH Date 9/30/96

