

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-06126

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☒

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 2409, Hobbs, NM 88240

7. Lease Name or Unit Agreement Name

HANSEN STATE

8. Well No.

3

9. Pool name or Wildcat

MONUMENT TUBB

4. Well Location

Unit Letter A : 660 Feet From The NORTH Line and 990 Feet From The EAST Line

Section 16 Township 20-S Range 37-E NMPM LEA County

10. Date Spudded 05/18/96	11. Date T.D. Reached 06/04/96	12. Date Compl.(Ready to Prod.) 07/13/96	13. Elevations(DF & RKB, RT, GR, etc.) GR: 3562' KB: 3576'	14. Elev. Casinghead
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15. Total Depth 7986'	16. Plug Back T.D. 7984'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
TUBB FORMATION 6345-6560'

20. Was Directional Survey Made
YES (SEE ATTACHED)

21. Type Electric and Other Logs Run

22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"		266'	11"	200 SXS	
7"		3700'	8 3/4"	800 SXS	
4 1/2"	11.6#	6800'	6 1/8"	410 SXS	

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8 L-80	6074'	N/A

26. Perforation record (interval, size, and number)

6345-6560' 285 HOLES 2 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6345-6560' 68,100 GAL. 176K 20/40 SAND

PRODUCTION

Date First Production 07/19/96		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 07/20/96	Hours Tested 24 HRS	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 71	Water - Bbl. 78	Gas - Oil Ratio
Flow Tubing Press. 200	Casing Pressure 18	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

HALLUM

30. List Attachments

DIRECTIONAL SURVEY, LOGS

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Scott Hodges

Printed
Name

SCOTT HODGES

Title

FIELD TECH

Date

08/02/96