

15. TIH w/RTTS pkr. Set pkr at 6526'. Acidized Drinkard perms, 6630-6840' w/6600 gals 15% HCL and 300 1.3 56 ball sealers. RU swab. (Uneconomical)
16. POOH w/pkr. RIH and retrieve RBP at 6966'. POOH w/RBP.
17. Ran and set 4 1/2" CIBP at 6966'. Ran and set 4 1/2" CIBP at 6620'. Load casing and pressure tested to 2000 psi.
18. RU wireline. Perf Tubb formation w/3 1/8" slick guns, 2 JSPF from 6345-60', 6370-90', 6401-13', 6419-25', 6432-35', 6440-50', 6456-65', 6470-92', 6498-6501', 6515-26', 6528-32', 6540-48', 6553-60', 286 holes.
19. TIH w/RTTS pkr at 6550'. Spot 1000 gallons 15% HCL NEFE from 6550'¹~~4252~~'. POOH w/pkr.
20. NU Guardian wellhead isolation. Pump 17,130 gals 20# gelled pad. Sand frac "Tubb" Dolomite from 6345-6560' with 68,100 gals Delta Frac 20, 176,000# of 20/40 Ottawa sand. RD frac equipment.
21. RIH w/TRRS pkr to 6275'. TIH w/2 3/8" notched collar and std SN to 6337' (202 jts). RU swab. Kill well. POOH.
22. RIH w/purge valve, 1 jt 2 3/8" tbg, Cavins desander tool, SN, 9 jts 2 3/8" tbg, 4 1/2" TAC, 194 jts 2 3/8" tbg. ND BOP and NU wellhead.