

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-06127
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. A-3071
Lease Name or Unit Agreement Name Hansen State
Well No. 4
Pool name or Wildcat Eumont (Y-7R-Q)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator Doyle Hartman	
Address of Operator 500 N. Main St., Midland, Texas 79701	
Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3544' GL (3555' DF)	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☒
OTHER: Repair Defective Casing ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMOCD form C-103 dated January 26, 1938, documents that 10 3/4" O. D. surface casing was set at a depth of only 220'. No intermediate casing was installed in well.

On 3/28/01, moved in and rigged up well service unit. Using a Baker 7" Model "C" packer and RBP, located defective 7" O.D. casing, from 338' to 729'. Also encountered pieces of red rock falling into hole, on top of Baker 7" Model "C" RBP.

To return wellbore to sound mechanical condition, we propose a three-step procedure:

- 1) Squeeze cement defective 7" O.D. casing. Circulate cement back to surface between 10 3/4" O.D. and 7" O.D. casing.
- 2) Drill out cement. Run a combination 5", 15.0 lb/ft x 5 1/2", 15.5 lb/ft casing string, to PBTD. Cement combination casing string back to surface.
- 3) Return well to production as Eumont producer.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tricia Smith TITLE Production Analyst DATE 04-19-01

TYPE OR PRINT NAME Tricia Smith TELEPHONE NO. _____

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE APR 24 2001

CONDITIONS OF APPROVAL, IF ANY:

Original filed by
Paul Smith
Geologist

