Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Depart. at

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	Т	OTRANS	SPORT OIL	AND NA	TURAL GA					
Operator					Well API No.					
Doyle Hartman Øil Operato r					30-025-06					
Address P.O. Box 10426 Midla	nd, Tx	79702								
Reason(s) for Filing (Check proper box)				Oth	et (Please expla	zin)				
New Well		Change in Tra	- —							
Recompletion \square	Oil Code about	X Dr	• —							
Change in Operator	Casinghead	Gas Co	ndensate		·····					
and address of previous operator										
II. DESCRIPTION OF WELI	AND LEA	SE								
Lease Name Well No. Pool Name, Including					ng Formation King			of Lease No.		
							Federal or Fee A-3071		1	
Location										
Unit Letter H	_ :19	98 <u>/</u> Fe	et From The N	orth Lin	e and9	90Fe	et From TheE	East	Line	
Section 16 Towns	hip 20S	Ra	inge 37E	, N	MPM,	Lea			County	
TO DECICAL TION OF THA	Nenoner	OFOIL	AND NATED	DAT CAC						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATULE Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)					
EOTT 0il Pipeline Company					P.O. Box 4666 Houston, Tx 77210-4666					
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Co										
If well produces oil or liquids,	•	Sec. Tv	vp. Rge.	Is gas actually connected?			?		== :	
give location of tanks.	B	16 2	OS 37E							
If this production is commingled with the	t from any othe	r lease or poo	l, give comming!	ing order num	ber:					
IV. COMPLETION DATA		1	1	1		1	l ni n i la	D	bise nada	
Designate Type of Completion	n - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Kes v	Diff Res'v	
Date Spudded		l. Ready to Pro	od.	Total Depth	L	J	P.B.T.D.		<u> </u>	
Dati Spanisi	Date Stimps						1.5.1.5.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Forms	ation	Top Oil/Gas	Pay		Tubing Depth			
Perforations							Depth Casing S	hoe		
		TUBING, CASING AND								
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SAC	SACKS CEMENT		
							 			
V. TEST DATA AND REQUI				•						
OIL WELL (Test must be after	recovery of tot	al volume of l	oad oil and must	be equal to or	exceed top all	owable for thi	s depth or be for	full 24 how	·s.)	
Date First New Oil Run To Tank	Date of Tes	t		Producing M	ethod (Flow, pi	wnp, gas lift, e	etc.)			
							Choke Size			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Asset Bard Daving Test	ID ID TO THE OWNER OF THE OWNER OWNER OWNER OF THE OWNER			Water - Bbls.			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.	ni - Bbis.			Traci - Duis.					
O LO TIPE Y				<u> </u>						
GAS WELL Actual Prod. Test - MCF/D	Length of T	est		Rhie Conda	nsate/MMCF		Gravity of Con	densate		
Assemble 1 con 1 c	angui oi I			Bbls. Condensate/MMCF						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFI	CATE OF	COMPLI	IANCE		011 000				\ \ \ \	
I hereby certify that the rules and reg					OIL CON	VSERV	ATION D	IVISIC)N	
Division have been complied with an	d that the infon	mation given a		11			100 0 0	4001		
is true and complete to the best of m	y knowledge an	d belief.		Date	e Approve	ed	APR 25	<u> 1953 - </u>	<u> </u>	
L) Amalbus					Date Approved APR 2 3 1991 ORIGINAL SIGNED BY JERRY SEXTON					
	2 <i>X</i> []	W)		By_		DISTA	CT I SUPERV	SOR		
Signature Don I Machburn		En	gineer	""		<u> </u>				
Don L. Mashburn Printed Name			ille	Title						
4-22-94	(915)684		Hille						
Date			one No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

APR 25 1994

OFFICE