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Appropriate District Office
DISTRICT I DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TOTR	IANSF	PORTO	IL AND N	ATURAL C	AS	•			
Operator Doval o Hombres								I API No.			
Doyle Hartman Address											
P. O. Box 10426,	Midland	, Texas	s 797	02							
Reason(s) for Filing (Check proper box	r)				Oi	ther (Please exp	rlain)				
New Well Recompletion	•	Change i	_ -	,			-				
Change in Operator	Oil Caringha		Dry G		*Fff	atima Tu	1 1	000			
If change of operator give name		ead Gas;				ctive Ju					
and address of previous operator Ma	irathon	Oil Con	npany	, P. O	Box 24	09, Hobb	s, New	Mexico			
II. DESCRIPTION OF WEL	L AND LE	EASE									
Lease Name	_ I I							of Lease Lease No.			
Hansen State	4 Eumont (Y-7R- Q N) Oil (State			Federal or Fee A-3071			
Unit Letter H	:	1980	_ Feet F	from The _	North Lie	ne and	90	eet From The	East	Line	
Section 16 Towns	ship 208	<u>S</u>	Range	37E	, N	МРМ,		Lea		County	
III. DESIGNATION OF TRA	NSPORTE	ER OF O	II. AN	m Nati	IDAT CAC						
Name of Authorized Transporter of Oil	LXX	or Conder	nsale	DIAIC	Address (Gi	ve address to w	hich approve	t carry of this t	form is to b		
Shell Pipeline Co		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1910, Midland, Texas 79701									
Name of Authorized Transporter of Cas	Gas	Address (Give address to which approved copy of this form is to be sent)									
Warren Petroleum If well produces oil or liquids, Unit Sec. Two P					P. O.	Box 158	39, Tuls	sa, Oklahoma 74102			
give location of tanks.	Unit	Sec.	Twp.		is gas actuali	y connected?	When				
If this production is commingled with the	B B	l 16	20S	1 37E	Yes	L	L_	June 7,	1979		
IV. COMPLETION DATA		10. 10.30 01	pool, giv	e comming	nng omer num	oer:					
Designate Type of Completion	ı - (X)	Oil Well	10	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	pl. Ready to	Prod.		Total Depth	L	<u></u>	P.B.T.D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	- N										
	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe			
								Depth Casing	; Shoe		
	T	UBING,	CASIN	IG AND	CEMENTIN	NG RECORT)	<u> </u>			
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			S	ACKS CEME	MT	
									TOTAL OCIVIE		
	 										
											
. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE								
IL WELL (Test must be after t	ecovery of tou	al volume o	f load oi	l and must l	be equal to or e	exceed top allow	vable for this	depth or he to	r full 24 haven	. 1	
ate First New Oil Run To Tank	Date of Test				Producing Met	hod (Flow, pur	ıp, gas lift, et	c.)	Juli 24 nows	.)	
ength of Test	T-1: D										
8	Tubing Press	sure		ĺ	Casing Pressun	e		Choke Size			
ctual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls			Gas- MCF		
					Dola			Cas- MCF			
GAS WELL											
ctual Prod. Test - MCF/D	Length of Te	ઃડા			Bbls. Condensa	le/MMCF		Construct Co			
								Gravity of Condensate			
sting Method (pitot, back pr.)	Tubing Press	ubing Pressure (Shut-in)				(Shut-in)		Choke Size			
ODED ATOR COR											
I. OPERATOR CERTIFICA	ATE OF (COMPL	JANC	Œ	\sim	ii ooni)				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					O	IL CONS	⊳⊨HVA	TION DIVISION			
is true and complete to the best of my k	nowledge and	belief.	20070	- []	D		ſ	EP 11	1 4AAA		
	1/	-			Date A	Approved		EC 1	<u> </u>		
- CAN WELL	<u> </u>				D	ge h.					
Signature Michael Stewart Engineer					By Paul Rautz Geologic						
Printed Name Title					Title Rautz						
12-15-89 915/684-4011 Date Talanhora No.					Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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