

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-06128

5. Indicate Type Of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Lease Name or Unit Agreement Name
Hansen State

2. Name of Operator
Marathon Oil Company

8. Well No.
5

3. Address of Operator
PO Box 2490 Hobbs, NM 88240

9. Pool name or Wildcat
Monument; Paddock

4. Well Location
Unit Letter H : 1980 Feet From The North Line and 660' Feet From The East Line
Section 16 Township 20S Range 37E NMPM Lea County

10. Date Spudded 11/62	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 12/4/97	13. Elevations (DF & RKB, RT, GR, etc.) 3544' GL 3555' KB	14. Elev. Casinghead
15. Total Depth 6650'	16. Plug Back T.D. 5320'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary/Tools X	Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Monument; Paddock 5187-5223'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	1313'		450' sxs TOC 43'	
5 1/2"	15.5#	6648'		865' sxs	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25. TUBING RECORD

26. Perforation record (interval, size, and number)

5187-5223'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5187-5223'	Acidized w/1500 gals 15% acid

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in) Dry Hole	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kelly Cook

Printed Name

Kelly Cook

Title

Admin. Assist.

Date

4/30/01