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CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

DATE

Revised 1-1-89 District Office OIL CONSERVATION DIVISION DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980 WELL API NO. 2040 Pacheco St. DISTRICT II 30-025-06128 Santa Fe, NM 87505 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE X FEE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Hansen State 1. Type of Well; WELL [X] WELL | OTHER 2. Name of Operator 8. Well No. Marathon 011 Company 3. Address of Operator 9. Pool name or Wildcat P.O. Box 2409 Hobbs NM 88240 Monument Paddock 4. Well Location Unit Letter 1980 Nor th Feet From The 660 Feet From The Line Range 16 Section 205 Township **NMPM** Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 3544" KB: 3555' Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOR OTHER: OTHER: Cement Squeeze & RC Paddock Formation 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. MIRU pulling unit. ND wellhead. NU BOPE. Rel pkr at 4508'. POOH w/pkr & tbg. RIH w/RBP & pkr. Set RBP at 4015' & pkr at 4011'. Test to 500 psi,OK. Rel pkr, PUH to 3593'. Swab test Grayburg perfs 3665-3924'. Rel pkr at 3593'. Ret RBP & reset at 5260'. Reset pkr at 5125'. Establish inj rate into perfs at 5187-5223'. Rel pkr & RBP, POOH. RIH w/cement retainer, set at 5122'. Test tbg to 3000 psi. Pump 23.5 bbls nitrofied cement & 8 bbls neat cmt. Squeeze 18.5 bbls into perfs at 2500 psi. Reverse out excess cement. RIH & drill from 5113-5320'. Circ clean. POOH. RIH w/pkr, set at 5100'. Test to 500 psi. Pump 100 gals 15% acid across perfs. POOH w/pkr. RIH & perf Paddock from 5187-5223', w/2 JSPF, 120 deg phasing, 74 holes. RIH w/pkr & set at 5097'. Swab test. Acid Paddock w/1500 gals 15% acid. Swab well. Rel pkr at 5097', POOH. RIH & set CIBP at 5130'. Wouldn't hold pressure. Hole in csg 4974-5004'. Repair csg leak. Test CIBP at 5130' to 500 psi. Dump 50' cement on CIBP at 5130'. Set CIBP at 4950'. Test to 500 psi. RIH w/2 7/8" prod tbg. ND BOPE. NU wellhead. RD pulling unit. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Records Processor TYPE OR PRINT NAME Kelly Cook TELEPHONE NO (This space for State OFS) GINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR

