

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-06128
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hansen State
8. Well No. 5
9. Pool name or Wildcat Monument Paddock

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 2409, Hobbs, NM 88240	
4. Well Location Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line Section 16 Township 20S Range 37E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 3544' KB: 3555'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: **Cement Squeeze and RC Paddock Formation** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU pulling unit. ND wellhead. NU BOPE. Rel pkr at 4508'. POOH w/tbg. RIH w/RBP & pkr. Set RBP at 4000'. pkr at 3990'. Swab test squeeze Grayburg perfs at 3665-3925'. Rel pkr. Rel & POOH w/RBP at 4000'. RIH w/pkr and set at 5120'. Establish injection rate in Paddock perfs 5187-5223'. Rel pkr & POOH. RIH w/cement retainer. Set at 5120'. Cement squeeze Paddock perfs 5187-5223'. RIH w/bit & DC's. Tag cement retainer at 5120'. Drill out cement to CIBP at 5320'. Circ clean. Press test squeeze to 500 psi. POOH. RIH w/pkr, set at 5120'. Press test squeezed perfs to 1000 psi. Rel pkr and RIH to 5250'. Spot 100 gals 15% double HCL acid across perfs 5187-5223'. POOH. RU & selectively perforate Paddock formation w/2 JSPF, 120 degree phasing at 5187-5223' (74 holes). RIH w/pkr. Press test to 5000 psi. Set pkr at 5110'. Load & test pkr, csg and squeezed perfs w/500 psi. Swab test. If necessary, acidize Paddock perfs w/1500 gals 15% acid. Swab back acid. Rel pkr & POOH. RIH w/production tbg. SN at 5240'. TAC at 5150'. ND BOP. NU wellhead. RIH w/rods. RD pulling unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Cook TITLE Records Processor DATE 11/21/97
TYPE OR PRINT NAME Kelly Cook TELEPHONE NO. 393-7106

(This space for State Use)
ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 25 1997
CONDITIONS OF APPROVAL, IF ANY:

Received
Hobbs
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