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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
164	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
Hansen State
9. Well No.
5
10. Field and Pool, or Wildcat
Weir - Blinebry

2. Name of Operator	
Marathon Oil Company	
3. Address of Operator	
P. O. Box 2409, Hobbs, New Mexico, 88240	
4. Location of Well	

UNIT LETTER <u>H</u>	LOCATED <u>1980</u>	FEET FROM THE <u>North</u>	LINE AND <u>660</u>	FEET FROM
THE <u>East</u>	LINE OF SEC. <u>16</u>	TWP. <u>20S</u>	RGE. <u>37E</u>	NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10-13-62	11-07-62	September 19, 1985	GR 3544, KB 3555	3544

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6650	6310		→	A11	

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
5694-5902 Blinebry		No

26. Type Electric and Other Logs Run	27. Was Well Cored
None	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	1313'	11"	450 sacks	None
5 1/2"	15.5#	6648'	7 7/8"	865 sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5784	

31. Perforation Record (Interval, size and number)
5694-5706, 5752-56, 58-70, 78-80, 84-86, 90-92, 5894-5902 with 1 JSPF
Total 49 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5894-5902	1000 gal. acid, 15,900 gal.
5694-5792	gelled KCl w/26000# 20/40 sand
	3500 gal. acid, 33,600 gal.
	gelled KCl w/66500# 20/40 sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
September 19, 1985		Pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-15-85	24	Open	→	20	74	85	3700
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
30 psi	30 psi	→				36.9°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Thomas F. Zaparka

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Thomas F. Zaparka</u>	TITLE <u>Production Engineer</u>	DATE <u>October 16, 1985</u>

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OCT 18 1985

O.C.D.
MOBES OFFICE