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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
164

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Hansen State
9. Well No.
5
10. Field and Pool, or Wildcat
Weir - Blinebry

2. Name of Operator
Marathon Oil Company
3. Address of Operator
P. O. Box 2409, Hobbs, New Mexico, 88240

4. Location of Well
UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE OF SEC. 16 TWP. 20S RGE. 37E NMPM

12. County
Lea

15. Date Spudded 10-13-62 16. Date T.D. Reached 11-07-62 17. Date Compl. (Ready to Prod.) September 19, 1985 18. Elevations (DF, RKB, RT, GR, etc.) GR 3544, KB 3555 19. Elev. Casinghead 3544

20. Total Depth 6650 21. Plug Back T.D. 6310 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools All Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
5694-5902 Blinebry 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
None 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	1313'	11"	450 sacks	None
5 1/2"	15.5#	6648'	7 7/8"	865 sacks	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	5784	

31. Perforation Record (Interval, size and number)
5694-5706, 5752-56, 58-70, 78-80, 84-86, 90-92, 5894-5902 with 1 JSPF
Total 49 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5894-5902	1000 gal. acid, 15,900 gal. gelled KCl w/26000# 20/40 sand
5694-5792	3500 gal. acid, 33,600 gal. gelled KCl w/66500# 20/40 sand

33. PRODUCTION
Date First Production September 19, 1985 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Pump Well Status (*Prod. or Shut-in*) Producing

Date of Test <u>10-15-85</u>	Hours Tested <u>24</u>	Choke Size <u>Open</u>	Prod'n. For Test Period <u>→</u>	Oil - Bbl. <u>20</u>	Gas - MCF <u>74</u>	Water - Bbl. <u>85</u>	Gas - Oil Ratio <u>3700</u>
Flow Tubing Press. <u>30 psi</u>	Casing Pressure <u>30 psi</u>	Calculated 24-Hour Rate <u>→</u>	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) <u>36.9°</u>	

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) Sold Test Witnessed By Thomas F. Zapatka

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Thomas F. Zapatka TITLE Production Engineer DATE October 16, 1985

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OCT 18 1985

O.C.D.
MOBBS OFFICE