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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |   |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   | 7. Unit Agreement Name                                |
| 2. Name of Operator<br>Marathon Oil Company  | 8. Farm or Lease Name<br>Hansen State                 |
| 3. Address of Operator<br>P. O. Box 2409, Hobbs, New Mexico, 88240   | 9. Well No.<br>5                                      |
| 4. Location of Well<br>UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM. | 10. Field and Pool, or Wildcat<br>Monument (Blinebry) |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>GR 3544 KB 3555   | 12. County<br>Lea                                     |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Recompletion ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In 1972, this well received permission to be downhole commingled in the Grayburg - San Andres and the Tubb. In April 1983, a CIBP with 2 sacks of cement was set at 4110'. The well was completed as a single Grayburg - San Andres, but was unsuccessful.

In August 1985, the Grayburg perforations were squeezed and the CIBP at 4110' drilled out to recomplete this well in the Blinebry. Another CIBP was set at 6310' to isolate the Tubb. The well is now producing as a single Blinebry oil. A pumping unit will be set on it shortly.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas F. Zaparka TITLE Production Engineer

DATE September 10, 1985

Eddie W. Sany  
Oil & Gas Inspector

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE SEP 13 1985

CONDITIONS OF APPROVAL, IF ANY:

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RECEIVED  
SEP 12 1985  
HUMAN SERVICES