

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.  
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Marathon Oil Company 3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) GR 3544' KB 3555'	7. Unit Agreement Name ----- 8. Farm or Lease Name Hansen State 9. Well No. 5 10. Field and Pool, or Wildcat Monument (Blinebry) 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Recompletion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Purpose: Recomplete in the Blinebry

This well was a temporarily abandoned Grayburg well since 1983. On August 6, 1985 a completion unit was rigged up on this well. The Grayburg perfs (3665-3924') were squeezed with 400 sacks of cement. On August 9 the cement was drilled out and the squeezed perfs tested to 1200 psi, okay. Drilled CIBP's at 3860' and 4110' to 6306.

On August 13, 1985 perforated the Blinebry at 5694-5706', 5752-5756', 5758-5770', 5778-5780', 5784-5786', 5790-5792', 5894-5902' w/1 JSPF (49 holes). Acidized lower zone (5894-5902') with 1000 gallons 15% HCL. Fraced lower zone with 15,900 gallons gelled 2% KCL containing 26,000# 20/40 sand. Job screened out. While attempting to wash sand out of casing packer became stuck at 5952'. On August 21 finally fished packer out of the hole with overshot. Swab tested lower Blinebry. No success.

On August 25, reset the RBP at 5858'. Acidized upper Blinebry perfs from 5694-5792' with 3,500 gallons 15% HCL. On August 27 these perfs were fraced with 33,600 gallons gelled 2% KCL containing 66,500# 20/40 sand. Well is now being swab tested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Production Engineer DATE August 28, 1985

APPROVED BY Oil & Gas Inspector TITLE \_\_\_\_\_ DATE SEP 13 1985

CONDITIONS OF APPROVAL, IF ANY:

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SEP -5 1985

O.C.B.  
MOBILE OFFICE