## MER MEKICO CIL CONSTRVATIVI COMMISSION

## SOUTHEAST MEN MEXICO PACKER LEAKAGE TEST

		0001111		ITass		•	Iwa1)	
Operator Marathon Oil Company				Lease Hansen State			Well  No. 5	
Location of Well		Sec 16	Twp	)S	Rge 371	Count	y Lea	
OI WEIT		servoir or Pool	Type of (Oil or	Prod Me	thod of Prodow, Art Lift		Choke Size	
Upper Compl N	Monument Grb		011		G.L.		1	
Lower	Monument Tub		Oil		Flow	Tubing	40/64	
OOMDIT 1	ondinent rap			TEST NO.				
Both zone	es shut-in a	at (hour, date)	: 12:30	PM 7-	-27-71			
		date):				Upper Completi		
_		ne zone produci:				<del> </del>	· <del>-</del>	
		ng of test					145	
	_	No)					Yes	
		ring test					145	
_		ring test					145	
Pressure at conclusion of test							145	
Pressure change during test (Maximum minus Minimum)							0	
Was press	sure change	an increase or	a decrease?	• • • • • • • • •	• • • • • • • • • •	Decr.	N.A.	
Well clo	sed at (hour	r, date): 12:	:30 PM 7-2	9-71	Total T Product	ime On ion <u>24 Ho</u>	urs	
Oil Prod	<b>uc</b> tion	_bbls; Grav	Ga	s Product	ion	MCF; GOR_	533	
Remarks			•					
			F <b>LO</b> W	TEST NO.	2			
Well oper	ned at (hour	., date):	12:15 PM	7-30	-71	Upper Completi		
_		the zone produc					X	
Pressure	at beginnir	ng of test	• • • • • • • • •		• • • • • • • • • •	170	145	
	_	No)				\ <u></u>		
		ring test						
Minimum pressure during test								
Pressure at conclusion of test 180							0	
Pressure change during test (Maximum minus Minimum)							•	
		an increase or						
		r, date) Well	failed to fl	.OW	Total ti Producti		. 45 Mins.	
Oil Produ		_bbls; Grav		Producti ing Test_		MCF; GOR		
Remarks_	The resu	lts obtained in	dicates ther	e is no d	ommunication	n existing betwe	een zones.	
					•			
I hereby knowledge		at the informat:	ion herein c	/		•	-	
Approved	AUG -	1 3 1971	19	126		arathon Oil Com	i	
	ico Oil Cons	servation Commis	ssion	By,	Lo have	les Marga	inst	
By C	/ // '		//					
Title_	OIL X	1 Clen	rents	Tit]	.e	etr. Fnor		

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AUS 171971 OIL CONSERVATION COMM. HOBBS, N. M.