HUWBER 21	COPIES SECEIVED										
PILE				EW MEXI	ĈO OIL	CONSÉ	RVATION	COMMISSIO	N FORM C-103		
LAND OFFI	LAND OFFICE								(Rev 3-55)		
MISCELLANEOUS REPORTS ON WELLS											
(Submit to appropriate District Office as per Cummission Rule 1106)											
Name of Co	• •					iress		100 100 E	4 4		
Lease	Marathon Cil Company Lease Well No. Un						Box 220, Hobbs, New Mexico nit Letter Section Township Range				
State	State Hansen Date Work Performed			5	H Bett	16		•	Range 37-E		
	Performed <u>t 16, 196</u> 1	3	Pool Monument G	ravhurg			County		<u> </u>		
THIS IS A REPORT OF: (Check appropriate block)											
Beginning Drilling Operations Casing Test and Cement Job X Other (Explain):											
L					nedial Work Squ			ueeze Blinebry and perf.			
Detailed account of work done, nature and quantity of materials used, and results obtained. Ran and set retrievable bridge plug at 5905'. Squeezed Blinebry perforations at 5690 -											
5792' using 100 sacks Incor cement with 0.5% Halad 9. Squeeze did not hold. Re-squeezed with 100 sacks Trinity Regular with 0.5% Halad 9 followed with another 100 sacks Trinity Regular with 0.5% Halad 9. Perforated 5-1/2" casing in the Monument Grayburg Section at 3766-71', 3795-3800', 3815-20' with 4 JSPF. Spotted with 500 gals. Spearhead acid over perforations. Treated section with 3000 gals. FLAX-2 acid and 171,000 SCF CO2 in three stages. Each 1000 gals. followed with 1000 gals. lease crude and 25 RCN balls. DIST: NMOCC Comm. of Public Lands J. A. Grimes D. V. Kitley J. R. Barber B. B. Kennedy Position Position Foreman Company Marathon Oil Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY											
D F Elev.		120		ORIGIN	AL WELL	DATA		IVL I			
Dr Elev.		TD		PBTD		-	Producing Interval		Completion Date		
Tubing Diam	eter		Tubing Depth		Oil St	ing Diame	eter Oil String		Denth		
Perforated In	terval(s)		•								
Open Hole In	Open Hole Interval						Producing Formation(s)				
				RESULTS	OF WOR	KOVER		· · · · · · · · · · · · · · · · · · ·			
Test	Date of		Oil Production	Gas Proc		T	roduction	GOR	C		
Before	Test		BPD	MCF			PD	Cubic feet/Bb	Gas Well Potential MCFPD		
Workover											
After Workover											
OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.											
Approved by Name Name									<i>(</i>)		
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Title					Positi		Jan	very			
Date					Сотра		Supt.				
					- Сир	Marathon Oil Company					