| LANG OPPICE TRANSPORTEL PROBATION O | MISCELLANEOUS REPORTS ON WELLS E 000 (Rev 3-55) | | | | | | | | | | |
|---|---|--------------|-----------------------|-------------------|-----------|---|------------------------------------|-----------------------|----------|-----------------------------|--|
| Name of Company Marathon Oil Company P. O. Box 2107, Hobbs, New Mexico | | | | | | | | | | | |
| Lease | a mon or | <u>I UOM</u> | | eli No. U | nit Lette | | Township | | Ran | | |
| St. Date Work Po | ate Hanse | n | T | 5 | Н | 16 | 20 | | | 37 E | |
| | 8-62 | | Pool Monumen | t-Tubb | | | County Lea | | | | |
| THIS IS A REPORT OF: (Check appropriate block) | | | | | | | | | | | |
| Beginning Drilling Operations X Casing Test and Cement Job Other (Explain): | | | | | | | | | | | |
| | Plugging Remedial Work | | | | | | | | | | |
| Detailed account of work done, nature and quantity of materials used, and results obtained. TD 6,650' Drilled to 6650' and ran 209 joints of 5 1/2" casing to 66h8'. 208 joints are J-55, 15 1/2# and 1 joint is N-80, 17#. Cemented by Halliburton with 650 sacks of Lone Star Incor with 12% gel followed with 215 sacks Trinity regular with 1% gel and 3/h% CFR2. Cement circulated. W.O.C. 2h hours. Tested casing with 2500# for 30 minutes, held 0K. | | | | | | | | | | | |
| J. A D. V T. C | | | 5 | Position | | | Company | | | | |
| B. B. Kennedy | | | | Foreman | | | Marathon Oil Company | | | | |
| FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA | | | | | | | | | | | |
| D F Elev. | | TD | | PBTD | | <u> </u> | Producing Interval Completion Date | | | | |
| Tubing Diameter | | <u> </u> | Tubing Depth | | 10:16 | · n· | | | | | |
| | | rubing Depth | | Oil String Diam | | eter Oil Stri | | String Dep | ng Depth | | |
| Perforated Interval(s) | | | | | | | | | | | |
| Open Hole Interval | | | | | | Producing Formation(s) | | | | | |
| | | | | RESULTS O | FWOR | KOVER | | | | | |
| Test Before | Date of Test | | Oil Production BPD | Gas Produ MCFP | | | roduction PD | GOR Cubic feet/Bbl | | Gas Well Potential MCFPD | |
| Workover | | | | | | | | | | | |
| After Workover | | | | | | | | | | | |
| OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. | | | | | | | | | | e is true and complete | |
| Approved by | | | | | | Name laget Action | | | | | |
| Title | | | | | Positi | on | 0 | C | | 1 1 | |
| Date | | | | | | Asst. Superintendent Company Marathon Oil Company | | | | | |