Based Jones No. Notes No. 88240       Control Control Notes No. 88240       Control Notes No. 88240         Dial Construction Notes No. 88240       OIL CONSERVATION DIVISION       Subject 21 (Section 2), 592 (Section 2), 593 (Section 2)	Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103 Revised March 25, 1999	
Differential 130 W. Gand Ave., Article, NN 85210         OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Stata Fe, NM 87410         130-022-06129           Differential 1220 South St. Francis Dr. Stata Fe, NM 87410         Santa Fe, NM 87510         Stata Fe, NM 87510           Differential 1220 South St. Francis Dr. Stata Fe, NM 87510         Santa Fe, NM 87510         Santa Fe, NM 87510           Differential 12555         SUNDRY NOTICES AND REFORTS ON WELLS         Santa Fe, NM 87510         Santa Fe, NM 87510           Convertise this NoRM NOR PROCESUS TO NELL CR TO DEEPRON OR PLUG BACK TO A PROPOSALS.         Name of Differential CR 70 DEEPRON OR PLUG BACK TO A Norther State State         Name of Unit & Gast Lasse No. B-2406           1. Type of Well: OIWell X. Gorperator         1         Name of Operator         1         Well X. Differential Hest Corporation         1           3. Address of Operator         10. Elevation (Show whether DR, RKB, RT, GR, ec.)         Well X. Differential Control         Subsection           10. Elevation (Show whether DR, RKB, RT, GR, ec.)         Subsection         Santa Fe, NM MICH         Lea County           10. Elevation (Show whether DR, RKB, RT, GR, ec.)         Subsection         Santa Fe, NM MICH         Lea County           11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTERTION TO: Subsection         Subsection Nimerry         Santa Fe, MA           PUL OR ALTER CASING         MULTIFLE COMPL					
Damaili Don Roberts RA, Amer, NM 2010       1220 South St. Francis Dr.       S. Indicate Type of Lesse         Diversity Reads D, Santa Fe, NM       Santa Fe, NM 87505       6. State Oil & Gas Lesse No.         Diversity St. Strench D, Santa Fe, NM       Strench D, Santa Fe, NM       7. Lesse Name or Unit Agreement Name:         DON ON USE TRANS AND REFORTS ON WELLS       7. Lesse Name or Unit Agreement Name:       7. Well No.         DON ON USE TRANS AND REFORTS ON WELLS       7. Well No.       7. Well No.         Amerod Reservoir       7. Well No.       7. Well No.         Amerod Rises Corporation       7. Well No.       7. Well No.         Address of Operator       7. Well No.       7. Well No.         Address of Operator       7. Well No.       7. Well No.         Address of Operator       7. Well No.       7. Well No.         Notice C :       660       feet from the North Line and	District II				
1000 Rob Banes R4, Ares, NM 57410       Santa Fc, NM 87505       SIALE Ar, PEE					
1220 S. S. Francis Dr., Sama FC, NM       ID-2406         5703       SUNDRY NOTICES AND REPORTS ON WELLS       7. Lease Name or Unit Agreement Name:         DO NOT USE THIS FORM FOR PROFASLS TO DELLOR TO DEEPEN OR PLUCI BACK TO A DEPENDENT RESERVOR. USE 'APPLICATION FOR FERMIT' (FORM C-10); FOR SUCH       7. Lease Name or Unit Agreement Name:         DI Well       Old Well       Coher       7. Well No.         1. Type of Well:       Other       9. Pool name or Wideat         2. Name of Operator       7. Well No.       1         3. Address of Operator       9. Pool name or Wideat       Eventice Monument G/SA         4. Well Location       10. Elevation (Show whether DR, RKB, RT, GR, etc.)       10. Elevation (Show whether DR, RKB, RT, GR, etc.)         11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK    PLUG AND ASANDON       COMMENCE DRILLING OPNS.   PLUG AND ASANDONMENT       PULL OR ALTER CASING    ADDREP LANS    COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT       ABANDONMENT ABANDONMENT         PULL OR ALTER CASING    MULTPLE COMPLETION       COMPLETION       COMPLETION       Approved as to Plugging of the Well Bore.         07HER:       Liability under bond is retained until    coin tog., Serving Structure restoration is completed.       cof         12. Describe proposed or completed operations. (Clearly statts Warter testoration is co					
IDD NOT USE THIS FORM FOR PROPOSALS TO DRILL GR TO DEEPEN OR FLOG BACK TO A PROPOSALS       Wood "A" State         I. Type of Wall:       Other       Item of the service of the	1220 S. St. Francis Dr., Santa Fe, NM				
1. 1: Pipe di Wat.       Other         Oil Weil.       Other         2. Name of Operator       7. Well No. <b>Amerada Hess Corporation</b> 9. Pool name of Wildeat         P.O. Box 840.       Seminole, Texas 79360       Eunice Monument G/SA         4. Well Location       9. Pool name of Wildeat       Eunice Monument G/SA         4. Well Location       10. Elevation (Show whether DR, REB, RT, GR, etc.)       Inte         11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND XARANDINERT         PULL OR ALTER CASING       MULTIPLE       Approved as to Plugging of the Well Bore.       Liability under bond is retained until       cof         12. Describe proposed or completed operations. (Clearly statt: Surface restoration is completed.       cof       starting any proposed work). SEE RULE 1103. For Multi recover parted line & tools. Recovered swah line, did not recover tools. TH wylow whose as a 4560°. TH wylow down the, press.         12. Othersy Swabed well. Made several attempts where more writing cab to ing. Fond multi recompilation.       cof         12. Autor 23.23002       MIRU Key Energy Swabed well. & installed BOP. TH wylaw Mule Shoe to 3480°. & TOH. Swabbed well & aswah in parte	(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	LS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A		
Ameradia Hess Corporation       1         3. Address of Operator       9. Pool name or Wildcat         P.O. Box 840, Seminole, Texas 79360       9. Pool name or Wildcat         Well Location       Unit Letter C :				Wood A State	
3. Address of Operator       9. Pool name or Wildcat         4. Well Location       9. Pool name or Wildcat         Unit Letter C:       660         10. Elevation (Show whether DR, RKB, RT; GR, etc.)       10. Elevation (Show whether DR, RKB, RT; GR, etc.)         11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         TEMPORARILY ABANDON       CHANGE PLANS         COMPLETION       COMPLETION         PULL OR ALTER CASING       MULTIPLE         COMPLETION       Approved as to Plugging of the Well Bore.         12.2 thrul2-23-2002       Liability under bond is retained until         IT:       Completed operations. (Clearly stat: Surface restoration is completed.         swab line parted. Made several attempts w/wireling grab to recover parted line & tools. Recovered swab line, did not recover tools. TIH w/3247 whether was at 3663°. THH w/3230° tbg. broach & tagged SN at 363°. Swabbed well & swab time parted. Made several attempts w/wireling grab to recover parted line & tools. Recovered swab line, did not recover indicate the about on tag fish. TH w/3230° tbg. broach & tagged SN at 363°. Naabed well. & string any proposed work). SEE RULE 1103. For Multi         recompliation.       10. TH w/347° Mule Shoe to 3480° & TOH. Swabbed well & swab line parted. Made several attempts w/wireling grab to recover parted line & tools. Recovered swab line, did not recover tools. TIH w/				7. Well No.	
P.O. Box 840,       Seminole, Texas 79360       Eunice Monument G/SA         4. Well Location       Unit Letter C : 660 feet from the North line and 1650 feet from the West line       Section 16 feet from the North line and 1650 feet from the West line         Section 16 Township 20S Range 37E NMPM Lea County       Lea County         10. Elevation (Show whether DR, RKB, RT, GR, etc.)       Market County         VII. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:       PERFORM REMEDIAL WORK PLUG AND ABANDON         PERFORM REMEDIAL WORK MICH PLUG AND ABANDON       COMMENCE DRILLING OPNS.       PLUG AND ABANDON         CHEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND X ABANDONMENT ADARONMENT         PULL OR ALTER CASING       MULTIPLE COMPLETION       COMPLETION       Approved as to Plugging of the Well Bore.         COMPLETION       Liability under bond is retained until recomplation.				1 9 Pool nome or Wildort	
4. Well Location         Unit Letter C:	-	Fexas 79360			
Section       16       Township       20S       Range       37E       NMPM       Lea       County         10.       Elevation (Show whether DR, RKB, RT, GR, etc.)       Image: County       Image: County       Image: County       Image: County         11.       Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       COMMENCE DRILLING OPNS.       PLUG AND ABANDON       XBANDONMFNT         PULL OR ALTER CASING       MULTIPLE       COMPLETION       Approved as to Plugging of the Well Bore.       XBANDONMFNT         12.       Describe proposed or completed operations. (Clearly stat:       Surface restoration is completed.       e of         13.       Texture 23-2002       MIRU Key Energy Svc. pulling unit. Removed wellhead & installed BOP. TIH w/3/4" Mule Shoe to 3480' & TOH. Swabbed well & swab line pared.       Made several attempts wiverline grab to recover pared line & tools. Recovered swab line, did not recover tools. TH         w/overshot in several attempts to recover tools who success. Attempted to release pkr. w/no success. Pumped 30 BFW down the, press.       The w/3/4" Mule Shoe to 3480' & TOH. Swabbed well & swab line pared.         12.2 Ber, or while a data statempts to recover tools who success. Attempted to release pkr. w/no success. Pumped 30 BFW down the, press targed SN at 3638'. Swabbed well. Rotary Wireline ran free point tool into the. Found the, stuck at		<u>- 41 11 201 21 11 - 014002 4 </u>		•	
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11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         TEMPORARILY ABANDON       CHANGE PLUG AND ABANDON         TEMPORARILY ABANDON       CHANGE PLUS         OTHER       COMMENCE DRILLING OPNS         PULL OR ALTER CASING       MULTIPLE         COMPLETION       Approved as to Plugging of the Well Bore.         Distribution       Liability under bond is retained until         12. Describe proposed or completed operations. (Clearly stat:       Surface restoration is completed.         12. Others:       Liability under bond is retained until       e of         12. Others:       Surface restoration is completed.       g of         12. Others:       Surface restoration is completed.       g of         12. Others:       Surface restoration is completed.       g of         swab line parted.       Made several attempts w/wireline grab to recover parted line & tools. Removed well & stating any proposed work). SEE RULE 1103. For Multi       recomplation.         12. Others:       Surface restoration into the from the grab to accover of osl. The w/300° dia not age fish. TH w/2.330° the broach & tagged SN at 368'. Swabled well. Accover parted line & tools. Removed well & assatile attempts w/wireline grab to accover parted line & tools. Fremium Plus center the w/mo success. The w/mo success. The w/mo success. The w/mo success. Th					
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