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U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSIO &

Form C-104

	FILE		AND	Supersedes Old C-16 Effective 1-1-65		
	U.S.G.S.	ALITHODIZATION TO TO	AND			
	LAND OFFICE	AUTHORIZATION TO TR	ANSPURT OIL AND NAT	JRAL GAS		
	OIL	-	1 30 111 1	?		
	TRANSPORTER GAS	-				
	OPERATOR	-				
	PRORATION OFFICE	-		•		
١.	Operctor					
	Bruce A. Wi	lbanks				
	Address					
	3210 Sinclair	r, Midland, Texas 79701	L			
	Reason(s) for filing (Check proper bo	x)	Other (Please expl	zin)		
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry G	ias CHANG	E OF OPERATOR		
	Change in Ownership	Casinghead Gas Conde	ensate			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND					
	Wood "A" State	Well No. Pool Name, Including F		_	ease No.	
		1 Monument (G	rayburg-San Andre	Spederal or Fee State B	2406	
	Location			***		
	Unit Letter C;	660 Feet From The North Li	ine andF	et From The		
	1.6	20-6		_		
	Line of Section 16	ownship 20-S Range	37-E , NMPM,	Lea	County	
IIĮ.		TER OF OIL AND NATURAL GA		, , , , , , , , , , , , , , , , , , , ,		
	Name of Authorized Transporter of Os Shell Pipelin			ch approved copy of this form is to be:		
	<u> </u>			9, Houston, Texas 770 ch approved copy of this form is to be		
	Name of Authorized Transporter of Co		}		sent)	
	Warren Petr		P. O. Box 158	9, Tulsa, Oklahoma		
	If well produces oil or liquids,	Unit Sec. Twp. Rge. C 16 20S 37E	Is gas actually connected?	When		
i	give location of tanks.	C 16 205 37E	1 68	Unknown		
		ith that from any other lease or pool,	, give commingling order num	ber:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover De	epen Plug Back Same Resty. D	olff. Besty.	
	Designate Type of Completi			1 rag back balle field to		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe	Depth Casing Shoe	
		TUBING CASING AN	D CEMENTING RECORD			
	HOLE SIZE		DEPTH SET	SACKS CEMENT		
	HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE			SACKS CEMENT		
	HOLE SIZE			SACKS CEMENT		
	HOLE SIZE			SACKS CEMENT		
V.		CASING & TUBING SIZE	DEPTH SET			
V.	TEST DATA AND REQUEST F	CASING & TUBING SIZE OR ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT SACKS CEMENT		
V.		CASING & TUBING SIZE OR ALLOWABLE (Test must be a	DEPTH SET	load oil and must be equal to or exceed		
V.	TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this decomposition)	DEPTH SET after recovery of total volume of epth or be for full 24 hours)	load oil and must be equal to or exceed		
V.	TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this decomposition)	DEPTH SET after recovery of total volume of epth or be for full 24 hours)	load oil and must be equal to or exceed		
v.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this did not be defined by the control of the contr	after recovery of total volume of lepth or be for full 24 hours) Producing Method (Flow, pum	load oil and must be equal to or exceed		
V.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this did not be defined by the control of the contr	after recovery of total volume of lepth or be for full 24 hours) Producing Method (Flow, pum	load oil and must be equal to or exceed		
V.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this deformation of Test) Tubing Pressure	after recovery of total volume of lepth or be for full 24 hours) Producing Method (Flow, pum Casing Pressure	load oil and must be equal to or exceed p, gas lift, etc.) Choke Size		
v .	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this deformation of Test) Tubing Pressure	after recovery of total volume of lepth or be for full 24 hours) Producing Method (Flow, pum Casing Pressure	load oil and must be equal to or exceed p, gas lift, etc.) Choke Size		
v .	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this deformation of Test) Tubing Pressure	after recovery of total volume of lepth or be for full 24 hours) Producing Method (Flow, pum Casing Pressure	load oil and must be equal to or exceed p, gas lift, etc.) Choke Size		
v .	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this deformation of Test) Tubing Pressure	after recovery of total volume of lepth or be for full 24 hours) Producing Method (Flow, pum Casing Pressure	load oil and must be equal to or exceed p, gas lift, etc.) Choke Size		
v .	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	OR ALLOWABLE (Test must be able for this did not be described able for this did not be	after recovery of total volume of epth or be for full 24 hours) Producing Method (Flow, pum Casing Pressure Water-Bbis.	load oil and must be equal to or exceed p, gas lift, etc.) Choke Size Gas-MCF		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Operator (Title)

September 18, 1968

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, rell name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.