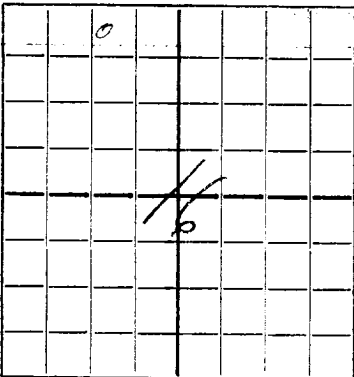


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



WELL RECORD **DUPLICATE**

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Oil Well Drilling Company

G. F. Wood

Company or Operator

Lease

Well No. 1 in SW 1/4 of Sec. 16, T. 20S

R. 37E, N. M. P. M., Monument Field, Lea County.

Well is 660 feet south of the North line and 1650 feet west of the East line of 16, T. 20S, R. 37E.

If State land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is G. F. Wood, Address Oakland, California

If Government land the permittee is _____, Address _____

The Lessee is Oil Well Drilling Company, Address Dallas, Texas

Drilling commenced January 18 19 37 Drilling was completed February 16 19 37

Name of drilling contractor Oil Well Drilling Company, Address Dallas, Texas

Elevation above sea level at top of casing 3520 feet.

The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from 3818' to 3835' No. 4, from _____ to _____

No. 2, from 3840' to 3845' No. 5, from _____ to _____

No. 3, from 3845' to 3860' No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
<u>12 1/2"</u>	<u>40 Lb</u>	<u>8</u>	<u>Youngstown LW</u>	<u>128</u>	<u>None</u>			
<u>8-5/8"</u>	<u>29 Lb</u>		<u>SH Lapweld</u>	<u>1120</u>	<u>Baker Baker-Blue Float Shoe</u>			
<u>5 1/2"</u>	<u>17 Lb</u>		<u>Youngstown SL</u>	<u>3678</u>	<u>Baker Baker-Blue Collar & Guide Shoe</u>			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>16"</u>	<u>12 1/2"</u>	<u>128</u>	<u>100</u>	<u>Halliburton</u>		
<u>11"</u>	<u>8-5/8"</u>	<u>1120</u>	<u>400</u>	<u>Halliburton</u>		
<u>6 1/2"</u>	<u>5 1/2"</u>	<u>3678</u>	<u>225</u>	<u>Halliburton</u>		
<u>2 1/2"</u>	<u>Tubing</u>	<u>3830</u>				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		<u>None</u>				

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3875 feet, and from _____ feet to _____ feet

Cable toops were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing March 1 19 37

The production of the first 24 hours was 200 barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours 75,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

B. E. Riley, Driller Cliff B. Haynes, Driller

J. S. Luse, Driller J. E. Ballew, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 20

day of February, 19 37

Eugene Wehler
Notary Public

My Commission expires 12-3-38

Hobbs, New Mexico
Date

Name G. F. Wood

Position Operator

Representing Oil Well Drilling Company

Dallas, Texas Company or Operator.

Address 1123 Liberty National Bank Bldg.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	134	134	Surface Sand & Caliche
134	536	402	Red Bed & Red Rock
536	785	249	Red Bed & Red Rock
785	889	104	Red Bed & Red Rock
889	1056	167	Red Bed & Red Rock
1056	1105	49	Red Bed & Red Rock
1105	1114	9	Anhydrite
1114	1130	16	Anhydrite
1130	1150	20	Anhydrite
1150	1210	60	Anhydrite
1210	1293	83	Anhydrite broken w/ salt & potash
1293	1445	152	Red Shale, broken anhydrite & potash, little salt
1445	1606	161	Salt & Gyp
1606	1826	220	Salt & Anhydrite Streaks
1826	1967	141	Salt & Anhydrite Streaks
1967	2170	203	Salt & Anhydrite Streaks
2170	2368	198	Salt
2368	2371	3	Salt
2371	2400	29	Anhydrite
2400	2410	10	Anhydrite w/ little salt
2410	2460	50	Anhydrite & Salt Streaks
2460	2502	42	Anhydrite
2502	2544	42	Anhydrite w/ Gyp
2544	2583	39	Anhydrite
2583	2633	50	Anhydrite
2633	2680	47	Anhydrite
2680	2714	34	Anhydrite
2714	2754	40	Line & Streaks Anhydrite
2754	2787	33	Line
2787	2825	38	Line & Anhydrite
2825	2849	24	Line & Streaks Anhydrite
2849	2885	36	Line & Streaks Anhydrite
2885	2922	37	Line & Anhydrite
2922	2965	43	Line & Anhydrite
2965	2985	20	Line
2985	3032	47	Line & Anhydrite
3032	3066	34	Line w/ Anhydrite Streaks
3066	3090	24	Line & Anhydrite
3090	3130	40	Line & Anhydrite
3130	3175	45	Line
3175	3206	31	Line
3206	3257	51	Sandy Line & Anhydrite Streaks
3257	3324	67	Line & Anhydrite
3324	3365	41	Line & Sandy Gray Line
3365	3449	84	Soft Sandy Line
3449	3502	53	Line
3502	3518	16	Hard Line
3518	3530	12	Line
3530	3543	13	Line
3543	3566	23	Line
3566	3582	16	Line
3582	3596	14	Line
3596	3606	10	Hard Line
3606	3621	15	Line
3621	3634	13	Line
3634	3648	14	Hard Line
3648	3672	24	Line
3672	3687	15	Line
3687	3719	32	Line & Sandy Line
3719	3740	21	Line
3740	3758	18	Line
3758	3791	33	Line & Sandy Line
3791	3795	4	Line
3795	3798	3	Line
3798	3818	20	Line
3818	3823	5	Line
3823	3829	6	Poison Line
3829	3851	22	Line
3851	3875	24	Line
T. D.	3875		Line